

FILE NOTATIONS

Entered in NID File ☒
 Entered On S.R. Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 IWR for State or Fee Land ☐

Checked by Chief ☒
 Copy NID to Field Office ☒
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA

Date Well Completed 3-18-58 Location Inspected ☐
 OW ☒ WW ☐ TA ☐ Bond released ☐
 SW ☐ OS ☐ RA ☐ State of Fee Land ☐

LOGS FILED

Derrick Log 6-4-58
 Electric Log (No.) 3
 E ☐ I ☐ E-I ☒ GR ☐ GRN ☒ Micro ☐
 Nit ☐ Nit ☐ Sonic ☒ Others ☐

11/13/79-Subsequent report of converting to water injection well.

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

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X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

~~WINDOW ROCK~~

Allottee **1-149-IND.-8837**

Lease No. **NAVAJO**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEBRUARY 11, 19**58**

NAVAJO
Well No. **A-13** is located **2140'** from **[N]** line and **740'** ft. from **[E]** line of sec. **13**

SW NE Sec. 13 (1/4 Sec. and Sec. No.) **405** (Twp.) **24E** (Range) **SALT LAKE** (Meridian)
ANETH (Field) **SAN JUAN** (County or Subdivision) **UTAH** (State or Territory)

Ungraded ground
The elevation of the ~~intersection~~ above sea level is **4923** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to test Paradox Limestone at about 6000'.

Will set approximately 800' of 10 3/4" casing in 13 3/4" hole with cement circulated to surface.

Will cement 7" casing in 9" hole with 900 sacks through any commercial production encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE SUPERIOR OIL CO.**

Address **BOX 276**

CORTEZ, COLORADO

By *George E. Nugent*

Title **GEORGE E. NUGENT**
PETROLEUM ENGINEER

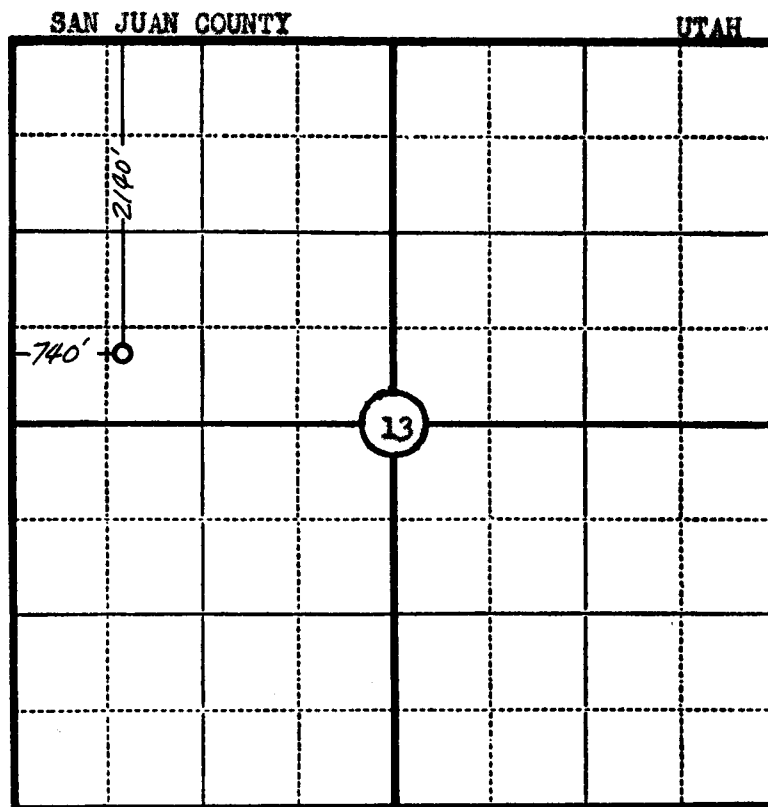
Company THE SUPERIOR OIL COMPANY

Lease NAVAJO " A " Well No. 13

Sec. 13, T. 40 S., R. 24 E. S.L.M.

Location 2140' Feet from the North Line and 740'
Feet from the West Line

Elevation 4923.5 Ungraded



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 7 July, 1957.

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

February 13, 1958

Superior Oil Company
P. O. Box 276
Cortez, Colorado

Attention: George E. Nugent, Petroleum Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-13, which is to be located 2140 feet from the north line and 740 feet from the west line of Section 13, Township 40 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

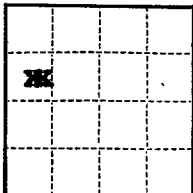
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Window Rock

Allottee Navajo

Lease No. 1-149-IND-8837

SUNDRY NOTICES AND REPORTS ON WELLS

71-H
4-28

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

24 March, 19 58

Navajo A #12-13

Well No. (A-13)* is located 2140 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 740 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 13

SW NW Sec. 13
(4 Sec. and Sec. No.)

40S
(Twp.)

24E
(Range)

SLEM
(Meridian)

Aneth

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~drill floor~~ ^{kelly busing} above sea level is 4933 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: 14 February 1958.

Completed: 24 March 1958.

T.D.: 5957' P.B.T.D. 5911'.

Casing: 10-3/4" surface casing set at 841' with 500 sacks cement. Cement circulated to surface.

7" casing set at 5957' with 900 sacks. Pumped plugs down with final pressure of 2000#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Co.

Address Box 276

Cortez, Colo

By

G. Bannantine

Title

G. Bannantine
Pet. Engr.

*Former number

(SUBMIT IN TRIPLICATE)

Indian Agency _____

x			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Window Rock

Allottee Navajo

Lease No. 1-149-Ind.-8837

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

31 March, 1958

Navajo A #12-13

Well No. (A-13)* is located 2140 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 740 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 13

SW NW Sec. 13,
(1/4 Sec. and Sec. No.)

40S
(Twp.)

24E
(Range)

SLBM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

kelly bushing

The elevation of the ~~drill floor~~ above sea level is 4933 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SPUDED: 14 February 1958.

COMPLETED: 24 March 1958.

T. D.: 5957 P.B.T.D. 5911.

CASING: 10-3/4" surface casing set @ 841 with 500 sacks cement.
Cement circulated to surface.

7" casing set @ 5957 with 900 sacks. Pumped plugs down with final pressure of 2000#. Top of cement by temperature survey is 2240.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE SUPERIOR OIL CO.

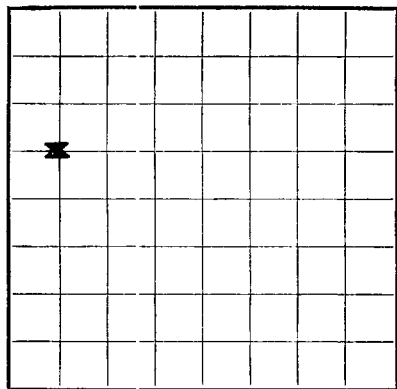
Address BOX 276

CORTEZ, COLO

By *G. Bannantine*
G. BANNANTINE
Title Pet. Engr.

*Former number

U. S. LAND OFFICE Window Rock
 SERIAL NUMBER 1-149-IND-8837
 LEASE OR PERMIT TO PROSPECT _____
Navajo



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Superior Oil Co. Address Box 276, Cortez, Colo
 Lessor or Tract Navajo A Field Aneth State Utah
 Well No. #12-13 (A-13)* Sec. 13 T. 40S R. 24E Meridian SLBM County San Juan
 Location 2140 ft. N of N Line and 740 ft. E of W Line of Sec. 13 Elevation 4933 KB
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. Bannantine Title Pet. Engr.
 Date 2 June 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling 14 Feb., 19 58 Finished drilling 18 March, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5614 to 5759 No. 4, from _____ to _____
 No. 2, from 5773 to 5925 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8rd		841					Surface
7"	20.23	8rd		5957			5780	5820	Production
							5826	5845	string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	841	500	Circulated to surface		
7"	5957	900	Pump & plugs		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK	10-3/4"	841	500	Circulated to surface
	7"	5957	900	Pump & plugs

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5957 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

14 February, 19 58 Put to producing 11 May, 19 58

The production for the first 24 hours was 204 barrels of fluid of which 97.6% was oil;% emulsion; 2.4% water; and% sediment. Gravity, °Bé. 39.6°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Nelson Driller Fox Driller

Hendrix Driller Short Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	Schlumberger Electric		log tops:
	De Chelly		2867
	Organ Rock		2960
	Hermosa		4768
	Upper Boundry Butte		5614 (-681)
	Paradox Shale		5759 (-826)
	Lower Boundry Butte		5773 (-840)
	Chimney Rock Shale		5925 (-992)
	Total Depth		5957 (-1024)

[OVER]

16-43094-4

*Former number

JUN 4 1958

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
HISTORY OF OIL WELL			
<p><u>DST #1:</u> (5680'-5740'). Upper Boundry Butte.</p> <p>Ran Cook formation tester on 4½" DP, dry; 5/8" bottom hole choke. Set packers at 5674' and 5680' with perforated anchor to 5740'. Opened tool for 2 hr test. Strong blow of air immediately with gas to surface in 11 minutes. Gas volume too small to measure. Gas volume diminishing throughout test. Shut in for 60 minutes. Pulled and recovered 800' highly gascut and slightly oil cut mud.</p> <p>ISIP 2150# FSIP 1800# (climbing slightly) BHFP 250# - 300# HP 3000#</p> <p><u>Acid Job #1:</u> (See perforations on reverse; tubing hung to 5844'). Dowell washed perforations with 1000 gals mud acid. Washed acid by perforations twice; then set packer and pumped acid away. Maximum treating pressure 4200/2000#; minimum and final pressure 4000/2000#.</p> <p><u>Acid Job #2:</u> (Perforations and tubing as above). Dowell acidized with 3000 gals of 15% Regular acid. Maximum treating pressure 4600/2000#; minimum 4100/2000#; final pressure 4600/2000#.</p> <p><u>Acid Job #3:</u> (Perforations and tubing as above). Dowell acidized with 10,000 gals Jel-X-100 retarded acid, using 150 nylon-neoprene rubber balls. Maximum treating pressure 4200/2300#; minimum and final pressure 3500/2300#.</p> <p><u>I.P.:</u> Well was put on the pump on 10 May 1958 and pumped at a rate of 204 BOPD for the first 22 hours.</p>			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other instructions
reverse side)

DATE
on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E213

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13, 40-S, 24-E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of perforation and acidizing Ismay zone and acidizing Desert Creek Zone. Procedure will be as follows:

Perforate 7" casing in Ismay Zone from 5732' to 5740' with 2 jet shots per foot. Using retrievable bridge plug and packer, treat perforations 5826 to 5845 with 1000 gallons NE-CRA acid, perforations 5780' to 5820' with 1000 gallons NE-CRA acid and perforations 5732' to 5740' with 2000 gallons NE-CRA acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Acting District Supt.**

DATE **12-15/64**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E213

10. FIELD AND POOL, OR WILDCAT

Aneth11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**13, 40-S, 24-E, SLM**

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**2140' from North Line and 740' from West Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)***Reason for workover was to increase oil production.**

Commenced workover on 12-22-64. Pulled rods and tubing and reran tubing with retrievable bridge plug and packer. Set bridge plug at 5860' and packer at 5823'. Before rerunning tubing 7" casing was perforated from 5732' to 5740' with two jet shots per foot. After rerunning tubing, treated perforations 5826' to 5845' with 1000 gallons non-emulsified regular 15% acid. Acid went in hole on a vacuum with an average injection rate of 4 barrels per minute. Moved bridge plug to 5823' and packer to 5760'. Treated perforations 5780' to 5820' with 1000 gallons non-emulsified regular 15 percent acid. Acid went in hole on a vacuum with an average injection rate of four barrels per minute. Reset bridge plug at 5760' and packer at 5710'. Treated perforations 5732' to 5740' with 2000 gallons nonemulsified regular 15% acid. Acid went in hole on a vacuum with an average injection rate of six barrels per minute. Pulled tubing with bridge plug and packer. Reran tubing and rods and returned to pumping. On 24 hour test ending 7:00 AM, 12-27-64 well pumped 68 barrels of 41° gravity oil and eight barrels of water. Length of stroke 74" with 14 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. P. Farmer

TITLE

District Superintendent

DATE

1-22-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

E213

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-40S-24E-SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER Superior

2. NAME OF OPERATOR
Texaco Inc. - Producing Dept. - Rocky Mtns. U.S.

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201 (GLE)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2140' FNL and 740' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-2-72 - Press. tbng. w/ pump unit to 500 PSI. Acidized via annulus

w/ 750 Gal. 15% inhibited NE-HCL w/ P121 U74 additives.

Flushed w/ 199 Bbl. lease crude @ 4 BPM.

Test before None

Test after

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Superintendent

DATE

7-19-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) OGCC(2) Navajo Tribe - Superior Oil Co. - HNB - GLE - WLM
Farm. SLC Cortez

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other2. NAME OF OPERATOR
Texaco Inc. (Superior Oil)3. ADDRESS OF OPERATOR
P. O. Box EE Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2140' FNL & 740' FWL Sec.13

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Convert to water inj

SUBSEQUENT REPORT OF:

APPROVED BY THE DIVISION OF

OIL, GAS, AND MINING

DATE: Nov. 29, 1979

BY:

Frank M. Hannes

5. LEASE

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

E213

10. FIELD OR WILDCAT NAME

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.13 T40S R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4933' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. plans to convert Aneth Unit well E213 from oil producing to water injection status. All work will be done in accordance with USGS and UOGCC regulations. Proposed procedure is as follows:

1. Pull rods and tubing, and clean out to 5911'.
2. Run plastic-coated tubing and packer. Inhibit tbg-csg annulus, and set packer at 5700'.
3. Place well on injection.
4. Run tracer survey after injection rate stabilizes, and acidize if necessary.

In addition, a 2500' injection line (2 7/8" cmt-lined steel) will be laid from E213 along existing lease roads to an existing line near H314.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mandy TITLE Field Foreman DATE 11-13-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) The Navajo Tribe The Superior Oil Co GLE ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2140'FNL & 740'FWL, Sec. 13
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Convert to water inj

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-80: MIRUSU. Pulled rods, pump, and tubing. Ran bit and scraper to 5911' KB. Ran 2 7/8" plastic-coated tubing and 7" packer. Set packer at 5700' KB. Placed well on injection.

Test: 400 BWIPD, 1950 psi

5. LEASE
I-149-IND-8837
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
Aneth Unit
8. FARM OR LEASE NAME
Unit
9. WELL NO.
E213
10. FIELD OR WILDCAT NAME
Aneth
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T40S, R24E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
4933' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 9/3/80
BY: CR Fright

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary TITLE Field Foreman DATE 8-28-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) Navajo Tribe-Superior Oil-GLE-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other **Water Injection**

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2140'FNL & 740'FWL, Sec. 13
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
E213

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T40S, R24E

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4933 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-80: MIRUSU. Pulled tubing and packer. Ran 2 7/8" work string and 7" packer. Spotted 500 gal. reg 28% HCl across perfs. Acidized all perfs with 6000 gal. 28% SAN-1 acid using a continuous HCl acid-TDA stimulation technique. Avg. rate = 3 BPM, Avg. press. = 3500 psi. Swabbed back acid water. Ran 2 7/8" plastic-coated tubing and 7" packer. Set packer at 5700' KB. Placed well on injection.

Test Before: 0 BWIPD, 2000 psi

Test After: 200 BWIPD, 1900 psi

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Marx TITLE Field Foreman DATE 11-11-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) Navajo Tribe-Superior Oil-GLE-ARM

DIVISION OF
OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: TEXACO

FIELD: Aneth LEASE: _____

WELL # E-213 SEC. 13 TOWNSHIP 40S RANGE 24E

STATE (FED) FEE DEPTH 5957 TYPE WELL INJW MAX. INJ. PRESS. 2500

TEST DATE 3/24/87

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>10³/₄</u>	<u>841</u>	_____	<u>0[#]</u>	<u>40 BBL5 / DAY</u>	_____
<u>INTERMEDIATE</u>	_____	_____	_____	_____	_____	_____
<u>PRODUCTION</u>	<u>7</u>	<u>5957</u>	_____	<u>0[#]</u>	<u>Blew down</u>	_____
_____	_____	_____	_____	_____	_____	_____
<u>TUBING</u>	<u>2⁷/₈</u>	<u>5700</u>	_____	<u>2200[#]</u>	_____	_____

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	_____	_____	_____	_____	_____	_____
<u>INTERMEDIATE</u>	_____	_____	_____	_____	_____	_____
<u>PRODUCTION</u>	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
<u>TUBING</u>	_____	_____	_____	_____	_____	_____

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	_____	_____	_____	_____	_____	_____
<u>INTERMEDIATE</u>	_____	_____	_____	_____	_____	_____
<u>PRODUCTION</u>	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
<u>TUBING</u>	_____	_____	_____	_____	_____	_____

FORM NO. DOGM-UIC-1

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5)

IN THE MATTER OF THE APPLICATION OF

Texaco Inc.

CAUSE NO. _____

ADDRESS P. O. Box EE
Cortez, Colorado ZIP 81321INDIVIDUAL PARTNERSHIP CORPORATION XXFOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE ANETH UNIT E213 WELLSEC. 13 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name Aneth Unit	Well No. <u>E213</u>	Field Aneth	County San Juan
Location of Enhanced Recovery Injection or Disposal Well <u>SW 1/4 - NW 1/4</u> Sec. <u>13</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>11-20-80</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>~1100'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Oil & Gas
Location of Aneth Unit Producing Injection Source(s) Wells & San Juan River		Geologic Name(s) Desert Creek & Ismay and Depth of Source(s) +/- 5600'	
Geologic Name of Injection Zone Paradox: ISMAY & DESERT CREEK		Depth of Injection Interval <u>5732'</u> to <u>5845'</u>	
a. Top of the Perforated Interval: <u>5732'</u>	b. Base of Fresh Water: <u>~1100'</u>	c. Intervening Thickness (a minus b) <u>4632'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES NO			
Lithology of Intervening Zones Sandstone, limestone & anhydrite w/intermittent shale layers			
Injection Rates and Pressures Maximum <u>2,000</u> B/D <u>2,500</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent The Navajo Tribe Box 146 Window Rock, Arizona 86515			

State of Colorado

Alvin R. Marx
Applicant

Field Supt.

County of Montezuma

I, the undersigned authority, on this day personally appeared Alvin R. Marx
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 19 83

SEAL

My commission expires 10/25/87

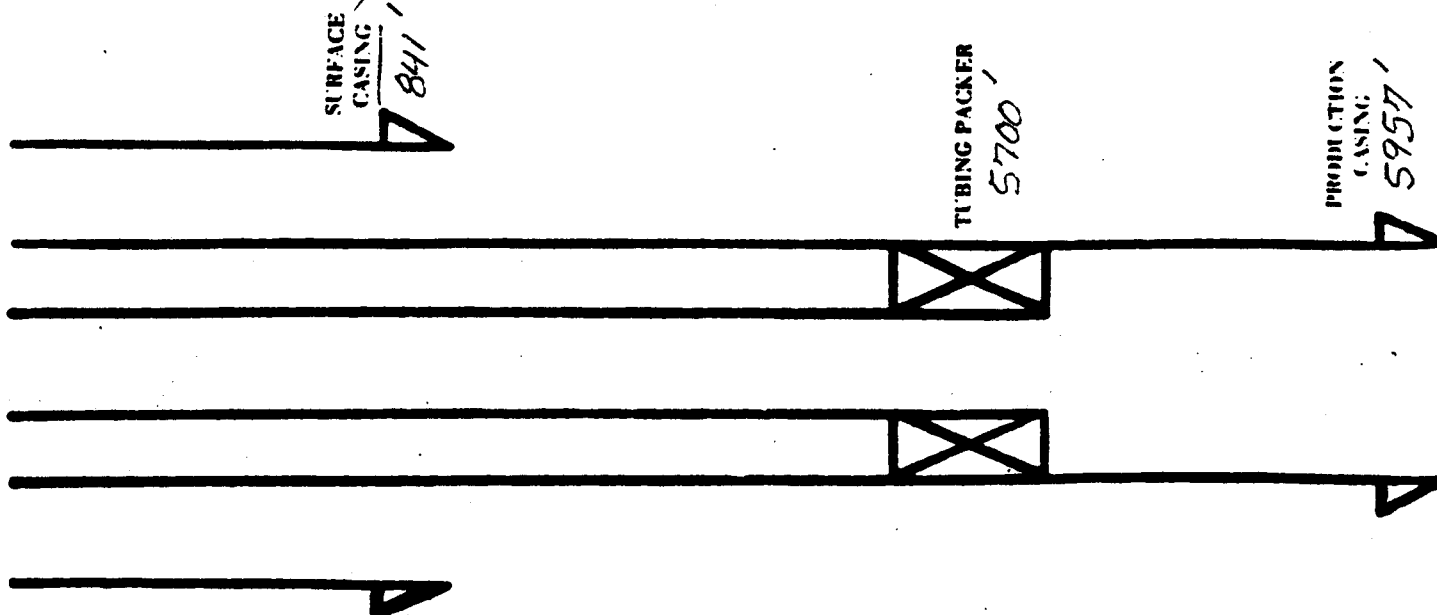
Joe D. Roybal
Notary Public in and for Colorado
728 North Beech, Cortez, Co. 81321
(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including: Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	10 3/4"	841'	500	CIRC.	
Intermediate	-	-	-	-	-
Production	7"	5957'	900	2240'	TEMPERATURE SURVEY LOG
Tubing	2 7/8"	5700'	Name - Type - Depth of Tubing Packer 7" (GUIDERSON) PACKER PLASTIC COATED 5700'		
Total Depth	Geologic Name - Inj. Zone		Depth - Top of Inj. Interval		Depth - Base of Inj. Interval
5957'	DESERT CREEK ISMAV		5732'		5845'

SKETCH - SUBSURFACE FACILITY



PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed) T-149-IND-8837

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

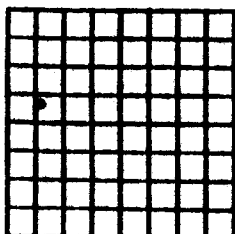
DIVISION OF OIL, GAS, AND MINING

Room 4241 State Office Building

Salt Lake City, Utah 84114

API NO

640 Acres
0



COUNTY San Juan SEC. 13 TWP. 40S ROR. 24E

COMPANY OPERATING Texaco Inc

OFFICE ADDRESS P O Box EE

TOWN Cortez STATE CO ZIP 81321

FARM NAME Aneth Unit WELL NO. E213

DRIING STARTED 2-14-1958 DRIING FINISHED 3-18-1958

DATE OF FIRST PRODUCTION 3-25-58 COMPLETED 3-25-58

WELL LOCATED N SW 1/4 NW 1/4

2140 FT. FROM N SEC. & 740 FT. FROM W OF SEC.

ELEVATION DERRICK FLOOR 4933' GROUND 4918'

TYPE COMPLETION

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Completed DESERT CREEK-ISMAY Order No. NA

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>DESERT CREEK</u>	<u>5780</u>	<u>5845</u>			
<u>ISMAY</u>	<u>5732</u>	<u>5740</u>			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Pl	Sec	Fillup	Top
<u>10 3/4"</u>	<u>32.75</u>	<u>H-40</u>	<u>841'</u>	<u>NA</u>	<u>500</u>	<u>NA</u>	<u>CIRE.</u>
<u>7"</u>	<u>20-23</u>	<u>J-55</u>	<u>5957'</u>	<u>NA</u>	<u>900</u>	<u>NA</u>	<u>2240'</u>

TOTAL DEPTH 5957'

PACKERS SET
DEPTH 5700'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Desert Creek	Ismay	<u>DESERT CREEK</u>
SPACING & SPACING ORDER NO.	40 acre	40 acre	<u>ISMAY</u>
CLASSIFICATION (Oil; Gas; Dry; Int. Well)	<u>3-25-58</u> <u>OIL</u>	<u>12-22-64</u>	<u>11-20-80</u> <u>INJECTION</u>
PERFORATED	<u>5780-5820</u> <u>5826-5845</u>	<u>5732-5740</u>	
INT. COMP.			
INTERVALS			
ACIDIZED?	<u>1000 GAL. MUDICID</u> <u>3000 GAL. REG. HCL</u> <u>1000 GAL. RET. HCL</u>	<u>2000 GAL. 15% HCL</u> <u>750 GAL. 15% HCL</u>	<u>500 GAL. 28% HCL</u> <u>6000 GAL. 28% SAN-1</u>
FRACTURE TREATED?	<u>NO.</u>		

INITIAL TEST DATA

Date	<u>3-25-58</u>		
Oil bbl./day	<u>199</u>		
Oil Gravity	<u>39.0° API</u>		
Gas. Co. Ft./day	<u>NA</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Gas-Oil Ratio Co. Ft./bbl.	<u>NA</u>		
Water bbl./day	<u>5</u>		
Pumping or Flowing	<u>FLOWING</u>		
CHOKE SIZE	<u>3/4"</u>		
FLOW TURNING PRESSURE	<u>NA</u>		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(see reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401 John R. Mary Field Supt.

State of Colorado Name and title of representative of company

County of Montezuma 16th day of December, 1983

My commission expires 10/25/87

728 N. Beech. Cortez, Co. 81321

INSTRUCTIONS CANCELS LETTER(S) OF

SIGNED BY

☐ PERMANENT☐ ROUTINE☐ TEMPORARY

TEXACO

19

(LOCATION)

(DATE)

Subject: Water Analysis from
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppmCO₃⁼ - 130 ppmCa⁺⁺ - 7 ppmHCO₃⁻ - 156 ppmMg⁺⁺ - 28 ppmSO₄⁼ - 599 ppmNa⁺ - 76 ppmCl⁻ - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO₂ - 17 ppmCO₃⁼ - 925 ppmCa⁺ - 6 ppmHCO₃⁻ - 912 ppmMg⁺⁺ - 8 ppmSO₄⁼ - 265 ppmNa⁺ - 915 ppmCl⁻ - 271 ppm* Note: these numbers were obtained from Texaco Files
in the Denver Division offices.

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100

Denver, CO

80201

By

ADDRESSEE: Use reverse side to reply. Return original. Retain duplicate.



WATER ANALYSIS REPORT

NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

SHEET NUMBER

COMPANY

TEXACO, INCORPORATED

DATE

5 APRIL 1982

FIELD

ANETH

COUNTY OR PARISH

SAN JUAN

STATE

UTAH

LEASE OR UNIT

ANETH

WELL(S) NAME OR NO.

INJECTION WATER

WATER SOURCE (FORMATION)

DEPTH, FT.

BHT, F

SAMPLE SOURCE

TEMP, F

WATER, BBL/DAY

OIL, BBL/DAY

GAS, MMCF/DAY

PLANT

DATE SAMPLED

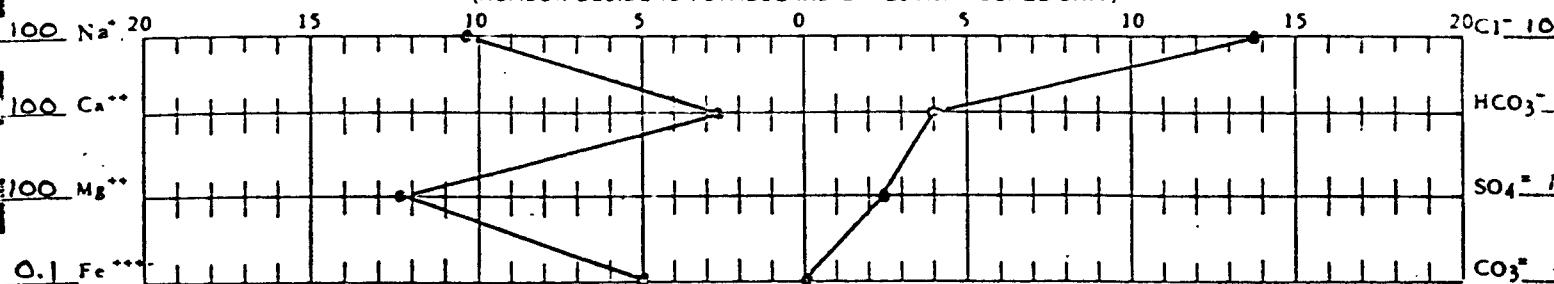
6 APRIL 1982

TYPE OF WATER

☐ PRODUCED☒ SUPPLY☒ WATERFLOOD☐ SALT WATER DISPO

WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

DISSOLVED GASES

CATIONS

Total Hardness

Calcium, Ca⁺⁺Magnesium, Mg⁺⁺Iron (Total) Fe⁺⁺⁺Barium, Ba⁺⁺Sodium, Na⁺ (calc.)

ANIONS

Chloride, Cl⁻Sulfate, SO₄²⁻Carbonate, CO₃²⁻Bicarbonate, HCO₃⁻Hydroxyl, OH⁻Sulfide, S²⁻

me/l*

392.0

268.0

124.0

0.5

—

1035.1

1380.3

24.5

0.0

4.0

0.0

18.8

mg/l*

5360.0

1519.0

10.0

1.0

23807.3

49000.0

1175.0

0.0

244.0

0.0

300.0

Hydrogen Sulfide, H₂SCarbon Dioxide, CO₂Oxygen, O₂

337.5 mg/l*

185.0 mg/l*

1.0 mg/l*

PHYSICAL PROPERTIES

pH

Eh (Redox Potential)

Specific Gravity

Turbidity, JTU Units

Total Dissolved Solids (calc.)

Stability Index @ 77 F

@ 140 F

CaSO₄ Solubility @ 77 F

@ 176 F

Max. CaSO₄ Possible (calc.)Max. BaSO₄ Possible (calc.)

Residual Hydrocarbons

6.65

N.D. MV

N.D.

N.D.

81385.3 mg/l*

+0.39

+1.32

306.6 me/l*

306.8 me/l*

24.5 me/l*

1.0 mg/l*

N.D. ppm(Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐Iron Oxide ☐Calcium Carbonate ☐Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY
CALCIUM CARBONATE

* NOTE: me/l and mg/l are commonly
used interchangeably for epm and ppm
respectively. Where epm and ppm are
used, corrections should be made for
specific gravity.

BTC ENGINEER

MARK BROTHERS

DIST. NO.

12

ADDRESS

FARMINGTON, N.M.

OFFICE PHONE

505-325-5701

HOME PHONE

505-325-48

ANALYZED

DATE

DISTRIBUTION

☒ APPROVES☒ APPROVES

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Teraco Well No. ANTA Unit E 213
 County: San Juan T 403 R 24E Sec. 13 API# 43-037-15938
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

	YES	NO
UIC Forms Completed	<u>✓</u>	<u> </u>
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	<u> </u>
Schematic Diagram	<u>✓</u>	<u> </u>
Fracture Information	<u>✓</u>	<u> </u>
Pressure and Rate Control	<u>✓</u>	<u> </u>
Adequate Geologic Information	<u>✓</u>	<u> </u>
Fluid Source	<u>Desert Creek - JMW</u>	

Analysis of Injection Fluid	Yes <u>✓</u>	No <u> </u>	TDS <u>81385</u>
Analysis of Water in Formation to be injected into	Yes <u>✓</u>	No <u> </u>	TDS <u>81385</u>

Known USDW in area	<u>Manajo</u>	Depth <u>1100</u>
Number of wells in area of review	<u>10</u>	Prod. <u>4</u> P&A <u>1</u>
	Water <u> </u>	Inj. <u>6</u>

— Aquifer Exemption	Yes <u> </u>	NA <u>✓</u>
Mechanical Integrity Test	Yes <u> </u>	No <u>✓</u>
	Date <u> </u>	Type <u> </u>

Comments: TOC 2240

Reviewed by: *[Signature]*

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number:	See Attached Listing	DIVISION OF OIL GAS & MINING
Field or Unit name:	_____	API no. _____
Well location: QQ _____	section _____	township _____ range _____ county _____
Effective Date of Transfer:	6-1-91	

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and
Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)

Transfer approved by *Neil Hunt* Title UIC Manager

Approval Date 6-26-91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 96

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	7	SESW	4303715415	PRDX	WIW	99990	WEST ISMAY FED. 2 (ANETH)
				S400	E240	7	SWNE	4303716308	PRDX	PA	99990	GULF-AZTEC FED. 6 (ANETH)
				S400	E240	7	NWSE	4303716100	HRMS	WIW	99990	NAVAJO FED. 6-1 (ANETH G)
				S400	E240	7	SENE	4303716118	HRMS	WIW	99990	NAVAJO FEDERAL 7-1 (ANETH)
				S400	E240	7	SESE	4303716322	HRMS	WIW	99990	NAVAJO TRIBE FED. 5-1 (ANE)
				S400	E240	8	SESE	4303716323	HRMS	WIW	99990	NAVAJO TRIBE L-3 (ANETH H)
				S400	E240	8	SWNW	4303716284	DSCR	WIW	99990	NAVAJO FED. 9-1 (ANETH E)
				S400	E240	8	NWSE	4303716101	PRDX	WIW	99990	NAVAJO TRIBE L-6 (ANETH G)
				S400	E240	8	SESW	4303716298	PRDX	WIW	99990	NAVAJO TRIBE E-13 (ANETH)
				S400	E240	8	SENW	4303716076	HRMS	WIW	99990	NAVAJO FED. 8-1 (ANETH F)
				S400	E240	8	NWSW	4303716060	PRDX	WIW	99990	NAVAJO TRIBE E-15 (ANETH)
				S400	E240	8	SENE	4303716119	HRMS	WIW	99990	NAVAJO TRIBE E-16 (ANETH)
				S400	E240	8	NWNE	4303716305	DSCR	PA	99998	NAVAJO TRIBE E-17 (ANETH)
				S400	E240	9	NWSW	4303716061	PRDX	WIW	99990	NAVAJO TRIBE E-14 (ANETH)
				S400	E240	9	SESW	4303716082	PRDX	WIW	99990	NAVAJO TRIBE E-4 (ANETH F)
				S400	E240	10	SESE	4303716125	PRDX	WIW	99990	NAVAJO TRIBE E-7 (ANETH H)
				S400	E240	11	SWSE	4303715944	PRDX	WIW	99990	NAVAJO A-10/34-11 (ANETH)
				S400	E240	11	SWSW	4303715940	PRDX	WIW	99990	NAVAJO A-11/14-11 (ANETH)
				S400	E240	11	NESW	4303716295	PRDX	WIW	99990	NAVAJO A-12/23-11 (ANETH)
				S400	E240	13	SWSW	4303715941	PRDX	WIW	99990	NAVAJO A-4/14-13 (ANETH E)
				S400	E240	13	SWNW	4303715938	PRDX	WIW	99990	NAVAJO TRIBE A-13/12-13 (ANE)
				S400	E240	14	SWNE	4303715943	PRDX	WIW	99990	NAVAJO A-7/32-14 (ANETH G)
				S400	E240	14	SWNW	4303715939	PRDX	WIW	99990	NAVAJO A-6/12-14 (ANETH E)
				S400	E240	14	NESW	4303715942	PRDX	WIW	99990	NAVAJO A-5/23-14 (ANETH F)
				S400	E240	14	NENW	4303716422	PRDX	WIW	99990	ANETH F-114
				S400	E240	14	SWSE	4303715945	PRDX	WIW	99990	NAVAJO A-1/34-14 (ANETH G)
				S400	E240	14	SWSW	4303716421	PRDX	WIW	99990	NAVAJO A-2 (ANETH E-414)
				S400	E240	14	NENE	4303716310	IS-DC	WIW	99990	NAVAJO A-9/41-14 (ANETH H)
				S400	E240	15	NWSW	4303730213	DSCR	WIW	99990	ANETH E-315
				S400	E240	15	NESE	4303730312	DSCR	WIW	99990	ANETH H-315
				S400	E240	21	SENE	4303716122	PRDX	WIW	99990	NAVAJO TRIBE D-7 (ANETH H)
				S400	E240	21	SESE	4303716330	PRDX	WIW	99990	NAVAJO TRIBE D-24 (ANETH)
				S400	E240	22	NWNW	4303730215	DSCR	WIW	99990	ANETH E-122
				S400	E240	22	SENW	4303730373	DSCR	WIW	99990	ANETH F-222
				S400	E240	22	NWSW	4303716067	PRDX	WIW	99990	NAVAJO TRIBE D-19 (ANETH)
				S400	E240	22	NENE	4303716117	PRDX	WIW	99990	NAVAJO TRIBE D-2 (ANETH H)
				S400	E240	22	NWNE	4303730425	IS-DC	WIW	99990	ANETH G-122
				S400	E240	22	NWSE	4303720231	DSCR	WIW	99990	ANETH G-322X
				S400	E240	22	SENE	4303730242	DSCR	WIW	99990	ANETH H-222
				S400	E240	23	SENE	4303716123	PRDX	WIW	99990	NAVAJO TRIBE C-8 (ANETH H)
				S400	E240	23	SESE	4303716128	PRDX	WIW	99990	NAVAJO TRIBE C-3 (ANETH H)
				S400	E240	23	SENW	4303716079	PRDX	WIW	99990	NAVAJO TRIBE C-7 (ANETH F)
				S400	E240	23	NWNE	4303716306	DSCR	WIW	99990	NAVAJO TRIBE C-1 (ANETH G)
				S400	E240	23	SESW	4303716086	PRDX	WIW	99990	NAVAJO TRIBE C-17 (ANETH)
				S400	E240	23	NENW	4303730235	IS-DC	WIW	99990	ANETH F-123
				S400	E240	24	SENW	4303716289	PRDX	WIW	99990	NAVAJO TRIBE C-16 (ANETH)
				S400	E240	24	NWSW	4303716069	PRDX	WIW	99990	NAVAJO TRIBE C-10 (ANETH)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Texaco Exploration and Production Inc.		7. Indian Allottee or Tribe Name
3. Address of Operator 3300 North Butler, Farmington, NM 87401		8. Unit or Communitization Agreement
4. Telephone Number (505) 325-4397		9. Well Name and Number
5. Location of Well Footage : CQ, Sec. T., R., M. : See Attached		10. API Well Number
County : State : UTAH		11. Field and Pool, or Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA																											
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> <td></td> </tr> </table> Approximate Date Work Will Start _____	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> <td></td> </tr> </table> Date of Work Completion _____ <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: _____

Attorney-in-Fact

SIGNED: _____

Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
16. PERMIT NO.		9. WELL NO.
17. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Transfer of Plugging Bond ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Transfer of Owner/Operator ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator, Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]

Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

COMMENTS OF APPROVAL IF ANY:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold)
☐ Designation of Operator

☐ Designation of Agent
☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 710606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 710607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 710607 St. Louis approved 4-15-91 "merger".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2140' FNL & 740' FWL
SW/4, NW/4, Sec. 13, T40S, R24E**

5. Lease Designation and Serial No.

I-149-IND-8837

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

E213

9. API Well No.

4303715938

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Clean out**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. had cleaned out the wellbore in the subject well. The following procedure was followed:

3-03-94. MIRUSU. TOOH w/ injection equipment. TIH w/ workstring. Cleaned out to PBTD @ 5911'. TIH and scraped. TIH w/ injection equipment. Hydro-tested in hole. Circulated chemical. Set packer @ 5618'. Pressure tested to 1000#. Held. RDMOL. Put on injection.

OCT 3 1994

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **Area Manager**

Date **9/19/94** ✓

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date **fax credit**
9/28/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM-Farmington(5), UOGCC(3), Navajo Tribe(1), TAT, MGB

TRB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suit Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 2140 Feet From The NORTH Line and 740 Feet From The
WEST Line Section 13 Township T40S Range R24E

5. Lease Designation and Serial No.
IND-149-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
E213

9. API Well No.
4303715938

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: <u>SIDETRACK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

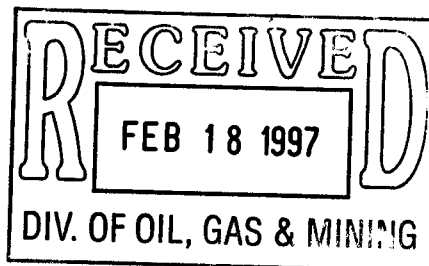
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

TEXACO E. & P., INC. PROPOSES TO SIDETRACK A SINGLE LATERAL IN THE DESERT CREEK FORMATION OF THE SUBJECT WELL.

THE PROJECTED BOTTOM HOLE LOCATION WILL BE AS FOLLOWING:

✓ NORTHWEST LATERAL: 853' FNL & 583' FEL, SEC. 14, T40S, R24E(TVD=5815')

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 2/6/97

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: [Signature] TITLE [Signature]

DATE 2/26/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ANETH UNIT E-213
HORIZONTAL SINGLE LATERAL REENTRY**

The subject well is currently an injection well with 7" casing. The well is to be reentered and one short radius horizontal lateral is to be drilled in the Desert Creek formation using a whipstock. The existing perforations will be squeezed. The lateral will be drilled to the northwest.

WELL PREPARATION:

- 1) MIRSU.
- 2) Nipple up 3M BOPE.
- 3) TOH and lay down production tubing.
- 4) Rig up Schlumberger. Run casing inspection log and GR-CCL from PBTD (5911') to 5000' to determine condition of casing and accurate location of casing collars. **(NOTE: If inspection log shows casing integrity is too poor to use a whipstock, a revised drilling procedure will be issued.)** Based on log, determine appropriate whipstock packer setting depth in order to mill one 10' window in casing from 5614' to 5624'. (Top of whipstock packer needs to be a minimum of 8' from nearest casing collar.)
- 5) TIH with 6-1/8" bit on 2-7/8" work string and clean out to PBTD (5911').

Formation tops- Ismay: 5614'
 Desert Creek: 5772'

Current perforations- Ismay: 5732'-40'
 Desert Creek: 5780' - 5820', 5826' -45'

Casing-	7",23#,J55,LTC	Surface to 107'
	7",20#,J55,STC	107' to 4263'
	7",23#,J55,LTC	4263' to 5794'
	7",23#,N80,LTC	5794' to 5957'

- 6) TOH.

SQUEEZE EXISTING PERFORATIONS:

- 7) TIH with HOWCO "EZSV" cement retainer on tubing and set at 5720' (12' above existing perfs).
- 8) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump-in pressure. Pressure up annulus to 500 psi., monitor casing during job.

Aneth Unit #E-213
Horizontal Single Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 9) Cement squeeze with 100 sx Class "G" with 0.4% D156 (fluid loss) and 0.15% D65 (dispersant) to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 50 sx of Class "G" neat (15.8 ppg). Minimum pump time of 150 minutes at 95°F.
- 10) Spot cement to end of tubing. Sting into retainer. When cement reaches perfs, slow rate to < 1/2 BPM (maximum squeeze pressure = 3000 psi.). Displace cement to retainer.
- 11) Pull out of retainer, reverse out cement and check for flow. TOH with tubing. Rig down, move out service unit.

SET WHIPSTOCK PACKER

- 12) MIRU drilling rig. TIH with 6-1/8" bit, drill collars, casing scraper and drill pipe. Clean out to 5720'. Make several scraper passes across whipstock packer setting depth determined in step 4) above.
- 13) Circulate hole clean with formation water. TOH with scraper and bit.
- 14) RIH with TIW gauge ring and wireline junk basket to PBTD. TOH.
- 15) Make up TIW wireline adaptor kit and SS-WS-BB packer for 7", 23# casing on Baker 20 setting tool. RIH with GR-CCL logging tool and packer on wireline. Tie-in GR-CCL log depths to depths of original open hole porosity log.
- 16) Set top of packer at depth determined in step 4) above.

MILL WINDOW FOR LATERAL (NW)

- 17) RIH with TIW orientation lug and gyro. Survey alignment slot in SS-WS-BB packer.
- 18) TOH. Check to see if indicator pins in lug are sheared to ensure that packer alignment slot was surveyed correctly. Correct drill pipe strap to permanent datum of packer depth.
- 19) Make up TIW orientation stinger to 5-1/2" O.D., 3° whipstock and orient to mill window for lateral (NW) from 5614' to 5624' KOP at 314.2° azimuth, as directed by Weatherford Enterra milling supervisor on location.

Aneth Unit #E-213
Horizontal Single Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 20) Attach 6-1/8" starting mill to whipstock with shear bolt. Use double lock nut or other method to ensure nut cannot back off.
- 21) TIH slowly with whipstock assembly. **DO NOT ROTATE STRING WHILE RUNNING IN HOLE.** At 5' to 10' above packer, work the string up and down to check drag.
- 22) Lower stinger into packer. Stinger alignment will occur automatically into packer slot.
- 23) Lower drill string and set down 5,000 to 10,000 lbs. to latch anchor assembly. To ensure anchor is latched, pull +/- 7,500 lb. above string weight plus drag.
- 24) Shear the bolt on the starting mill with downward motion. Mill 7", 23# casing with starting mill using light weights (1000-2000 lbs.) until approximately 18 to 24 inches of window has been cut. Circulate bottoms up and TOH.
WARNING: Do not mill more than 18 to 24 inches as the tapered nose of the starting mill will bottom out between the whipstock body and the casing. Any further milling will be on the whipstock, not the casing.
- 25) Pick up and TIH with 6 1/8" window mill, watermelon mill, and bit sub (as short as possible). Slowly lower and ream back into the window. Continue milling window to completion (10' total length). Upon completion, ream assembly through window several times to clean the top and bottom sections. The window should be cleaned until the drill string can pass through it with no rotation and very little drag. TOH.

DRILL LATERAL (NW):

- (Rig up mudloggers at beginning of curve)
- 26) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
 - 4 3/4" bit.
 - Kick-off motor (with 3° bent housing)**
 - Float/ orientation sub.
 - 1 jt 2 7/8" flexible monel collar.
 - Enough P-110, BTS tubing to reach from KOP to end of lateral.
 - Drill collars
 - 2 7/8" AOH DP to surface.
 - 27) TIH to KOP (5624'). Run gyro and orient motor to 314.2° azimuth.

Aneth Unit #E-213
Horizontal Single Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 28) Break circulation and establish off bottom pressure at operating flow rates. Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill curve section to target depth of 5781' TVD for start of lateral. Planned build rate is 37°/100' and radius of 157'.
- 29) Circulate hole clean. TOH with curve motor.
- 30) TIH with lateral motor BHA.
- 31) Drill the horizontal lateral (1846') adjusting tool face as needed to the target. The end of the horizontal target depth is 5815' TVD. There is a window around the target line which the well path is to stay within. While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gel (90+ viscosity), and 1 gallon polymer. If necessary, mud up with starch/polymer mud.
- 32) At TD circulate hole clean with water and TOH.
- 33) TIH with whipstock hook on drill string and engage whipstock. Retrieve whipstock and anchor.
- 34) TOH. Set retrievable bridge plug in 7" casing. RDMORT. Subsequent completion program to be issued.

2/10/97



ANETH UNIT No. E213

CURRENT COMPLETION

LOCATION:

2140' FNL & 740' FWL
SW/NW, Sec. 13, T40S, R24E
San Juan County, Utah

SPUD DATE: 2/14/58

ELEVATION: 4933' KB

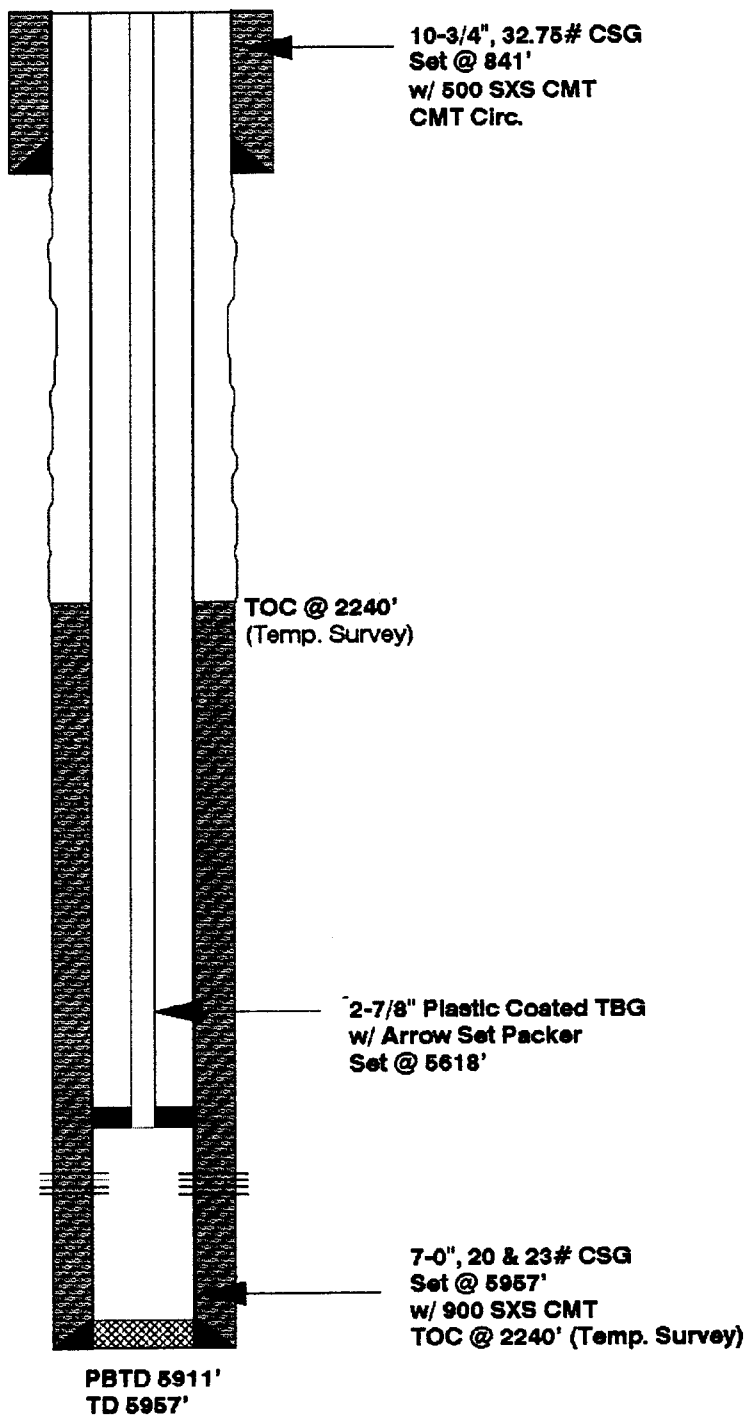
FORMATION TOPS:

DeChelly 2867'
Organ Rock 2960'
Hermosa 4768'
Ismay 5614'
Desert Creek 5772'

PRESENT PERFS:

IS: 5732'-40'

DC: 5780'-5820', 5826'-45'
w/ 6 JSPF

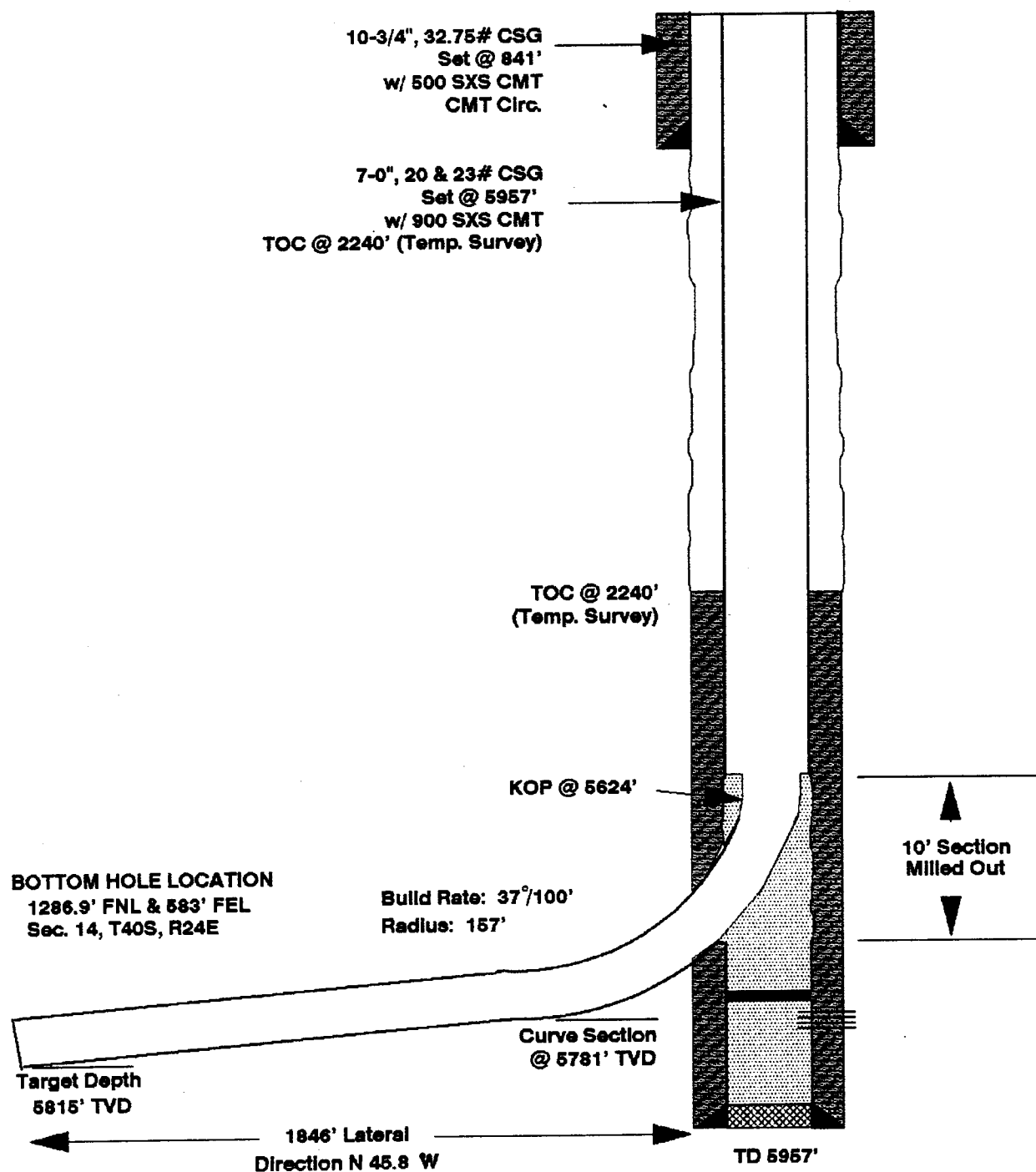


2/10/97



ANETH UNIT No. E213

CURRENT SIDETRACK COMPLETION



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/18/97

API NO. ASSIGNED: 43-037-15938

WELL NAME: ANETH UNIT E 213 MULTI-LEG
OPERATOR: TEXACO EXPL & PROD (N5700)

PROPOSED LOCATION:

SWNW 13 - T40S - R24E
SURFACE: 2140-FNL-0740-FWL
BOTTOM: 0853-FNL-0583-FEL
SAN JUAN COUNTY
GREATER ANETH FIELD (365)

LEASE TYPE: IND
LEASE NUMBER: IND-149-8837

PROPOSED PRODUCING FORMATION: DSCR

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal [☒ State[] Fee[]
(Number _____)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number NAVAJO ALLOCATION)
RDCC Review (Y/N)
(Date: _____)

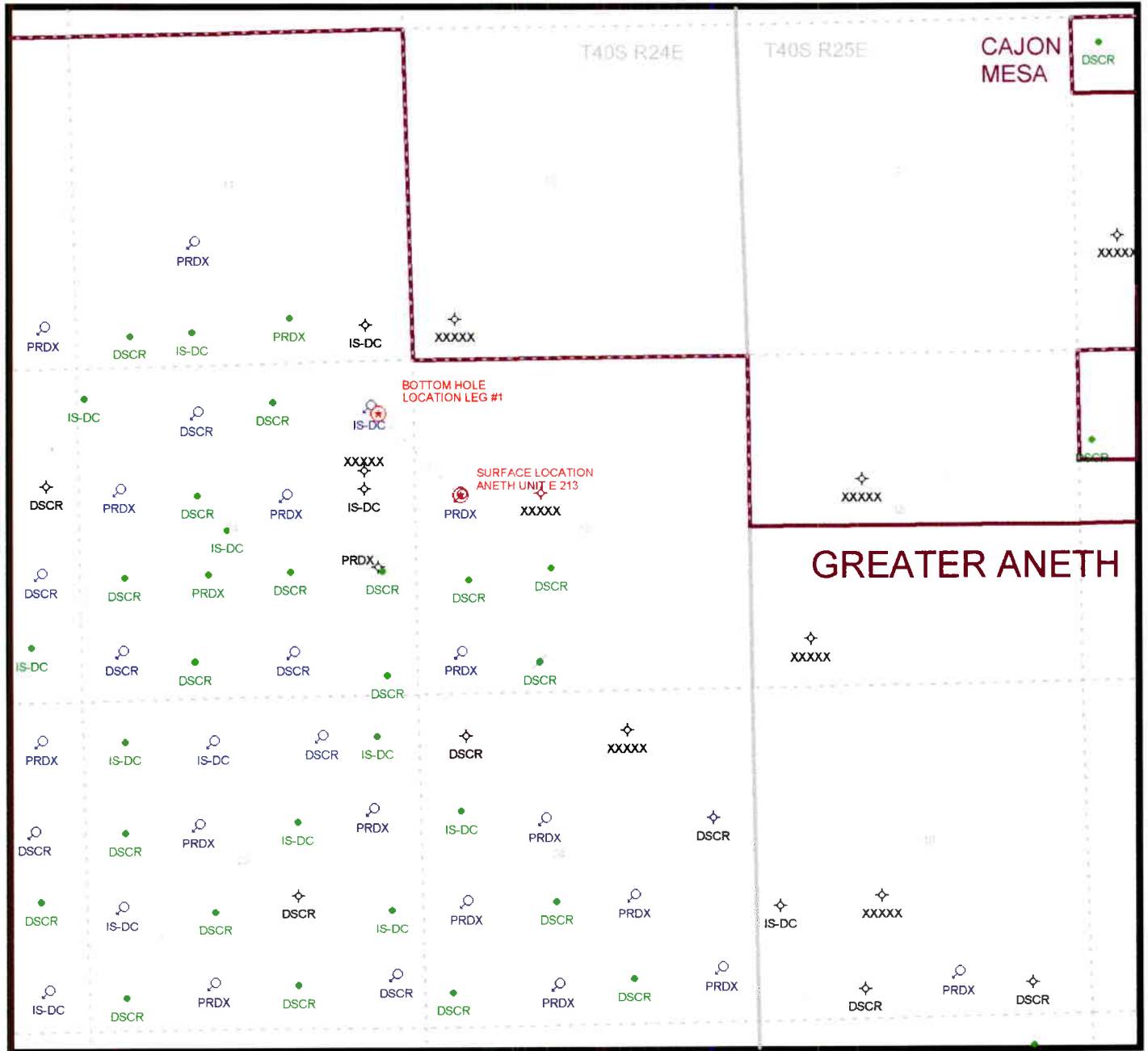
LOCATION AND SITING:

☒ R649-2-3. Unit: ANETH UNIT
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: 1. Deviation survey.

OPERATOR: (N)
FIELD: TEXACO (N5700)
SEC, TWP, RNG: 13, T40S, R24E
COUNTY: SAN JUAN
UAC: R649-2-3 (ANETH UNIT)



PREPARED:
DATE: 25-FEB-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 26, 1997

Texaco Exploration & Production, Inc.
3300 N. Butler Avenue
Farmington, New Mexico 87401

Re: Aneth Unit E213 (Re-entry) Well, 2140' FNL, 740' FWL, SW NW,
Sec. 13, T. 40 S., R. 24 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to re-enter and drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-15938.

Sincerely,

R. L. Firth
Associate Director

lwp

Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Production, Inc.
Well Name & Number: Aneth Unit E213 (Re-entry)
API Number: 43-037-15938
Lease: IND-149-8837
Location: SW NW Sec. 13 T. 40 S. R. 24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801)538-5274 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

Form 3160-4
(October, 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION WELL WELL WELL		5. Lease Designation and Serial No. I-IND-149-8837	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER SIDETRACK WELL OVER N BACK RESVR.		6. If Indian, Allottee or Tribe Name NAVAJO TRIBE	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation ANETH UNIT	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 (505) 325-43		8. Well Name and Number ANETH UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter E : 2140 Feet From The NORTH Line and 740 Feet From The WEST Line At proposed prod. zone		9. API Well No. 4303715938	
At Total Depth		10. Field and Pool, Exploratory Area DESERT CREEK	
14. Permit No.		12. County or Parish SAN JUAN	
Date Issued		13. State UTAH	
15. Date Spudded 6/2/58 2-28-97	16. Date T.D. Reached 3/18/58	17. Date Compl. (Ready to Prod.) 4/4/97	18. Elevations (Show whether DF, RT, GR, etc.) 4933' KB
19. Elev. Casinhead 4918' GL	20. Total Depth, MD & TVD 7563' MD(5804' TVD)		
21. Plug Back T.D., MD & TVD 7563' MD(5804' TVD)		22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> SURF.-TD
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* NW OPEN HOLE HORIZONTAL LATERAL - 7563' MD(5804' TVD)			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run CET/ACT LOG, SDI FINDER GYRO			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4"	32.75#	841'		500 SXS	
7-0"	20 & 23#	5957'		900 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5528'	5527'
31. Perforation record (interval, size, and number) NW OPEN HOLE HORIZONTAL LATERAL 5636'-7563' MD					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5636'-7563'		
					AMOUNT AND KIND MATERIAL USED 51,000 GALS. 20% HCL ACID		

33. PRODUCTION							
Date First Production 4/4/97		Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING				Well Status (Prod. or Shut-in) INJECTING	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Oil Gravity - API -(Corr.) N/A	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NONE						Test Witnessed By M. ELMORE	
35. List of Attachments SUBSEQUENT SUNDRY, DEVIATION REPORT							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE <i>Rached Hindi</i>		TITLE Senior Engineer			DATE 7/2/97		
TYPE OR PRINT NAME Rached Hindi							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
				DeCHELLY	2867'		
				ORGAN ROCK	2961'		
				HERMOSA	4768'		
				ISMAY	5614'		
				DESERT CREEK	5772'		

08/15/97
JRB

DRILLED FOOTAGE CALCULATION FOR DIRECTIONAL AND HORIZONTAL WELLS

Well Name: Aneth Unit E213
Surface Location: 2140' FNL, 740' FWL, 13-40S-24

First leg description:	Leg #1
KOP MD:	5615.00
KOP TVD:	5614.68
EOL MD:	7563.00
EOL TVD:	5804.23
Footage drilled:	1948.00

Second leg description:	
KOP MD:	
KOP TVD:	
EOL MD:	
EOL TVD:	
Footage drilled:	0.00

Third leg description:	
KOP MD:	
KOP TVD:	
EOL MD:	
EOL TVD:	
Footage drilled:	0.00

Fourth leg description:	
KOP MD:	
KOP TVD:	
EOL MD:	
EOL TVD:	
Footage drilled:	0.00

<i>Total Footage Drilled (MD):</i>	<i>1948.00</i>
<i>Deepest point (TVD):</i>	<i>5816.23</i>

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
WELL #: ANETH UNIT E #213 Leg #1
LOCATION: SAN JUAN COUNTY, UTAH
JOB #: 173-034

START: 03/01/97
FINISH: 03/12/97
PHOENIX DRILLERS
LOU HOLDER
DAVID SPARKS

MINIMUM CURVATURE
CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 314.23

SUR NUM	MD	INC	TRUE AZM	TVD	NORTH SOUTH	EAST WEST	VERTICAL SECTION	DLS/ 100	TRUE BEARING
0	5615	0.6	144.0	5614.68	24.59	-19.45	31.09	0.28	S 36.0 E
1	5620	1.8	122.7	5619.68	24.53	-19.37	30.99	24.44	S 57.3 E
2	5625	1.9	123.4	5624.68	24.44	-19.24	30.83	1.85	S 56.6 E
3	5630	2.0	125.2	5629.67	24.34	-19.10	30.66	3.80	S 54.8 E
4	5635	1.7	147.5	5634.67	24.23	-18.98	30.50	15.80	S 32.5 E
5	5640	1.9	208.8	5639.67	24.09	-18.98	30.41	37.23	S 28.8 W
6	5645	3.0	225.7	5644.66	23.93	-19.12	30.39	25.95	S 45.7 W
7	5650	4.1	242.7	5649.65	23.75	-19.37	30.45	30.22	S 62.7 W
8	5655	5.9	259.6	5654.64	23.63	-19.78	30.65	46.15	S 79.6 W
9	5660	8.0	276.5	5659.60	23.62	-20.38	31.08	58.20	N 83.5 W
10	5665	9.7	293.5	5664.54	23.83	-21.11	31.75	62.03	N 66.5 W
11	5670	11.8	310.4	5669.45	24.33	-21.89	32.65	75.32	N 49.6 W
12	5675	14.0	313.5	5674.33	25.07	-22.72	33.77	46.11	N 46.5 W
13	5680	16.2	319.3	5679.15	26.02	-23.61	35.07	53.33	N 40.7 W
14	5685	18.5	326.3	5683.93	27.21	-24.50	36.54	62.05	N 33.7 W
15	5690	20.5	327.2	5688.64	28.60	-25.42	38.17	40.45	N 32.8 W
16	5695	21.7	326.1	5693.30	30.11	-26.41	39.92	25.27	N 33.9 W
17	5700	23.5	322.2	5697.92	31.66	-27.54	41.82	46.83	N 37.8 W
18	5705	25.2	318.2	5702.48	33.24	-28.86	43.87	47.35	N 41.8 W
19	5710	27.2	315.0	5706.96	34.85	-30.37	46.07	48.96	N 45.0 W
20	5715	29.0	312.6	5711.37	36.47	-32.07	48.43	42.50	N 47.4 W
21	5720	30.7	309.3	5715.71	38.10	-33.95	50.91	47.27	N 50.7 W
22	5725	32.3	306.2	5719.97	39.70	-36.02	53.50	45.53	N 53.8 W
23	5730	34.0	307.3	5724.16	41.34	-38.21	56.21	36.06	N 52.7 W
24	5735	35.4	311.2	5728.27	43.14	-40.41	59.05	52.48	N 48.8 W
25	5740	37.1	313.6	5732.30	45.13	-42.59	62.00	44.28	N 46.4 W
26	5745	38.6	311.3	5736.25	47.20	-44.86	65.07	41.19	N 48.7 W
27	5750	40.3	308.0	5740.11	49.23	-47.30	68.23	53.98	N 52.0 W
28	5755	41.9	307.6	5743.88	51.24	-49.90	71.50	32.43	N 52.4 W
29	5760	43.0	308.0	5747.57	53.31	-52.57	74.85	22.65	N 52.0 W
30	5765	44.6	312.0	5751.18	55.54	-55.22	78.30	63.94	N 48.0 W
31	5770	46.8	315.6	5754.67	58.01	-57.80	81.88	67.75	N 44.4 W
32	5775	48.6	314.8	5758.04	60.64	-60.40	85.58	37.89	N 45.2 W
33	5780	50.2	312.4	5761.29	63.25	-63.15	89.37	48.50	N 47.6 W
34	5785	51.6	312.5	5764.44	65.87	-66.02	93.25	28.04	N 47.5 W
35	5790	52.1	313.6	5767.53	68.56	-68.89	97.18	19.98	N 46.4 W
36	5795	52.8	316.9	5770.58	71.37	-71.68	101.15	54.16	N 43.1 W
37	5800	53.6	319.6	5773.58	74.36	-74.34	105.14	46.10	N 40.4 W
38	5805	54.9	320.5	5776.50	77.47	-76.95	109.18	29.82	N 39.5 W
39	5810	55.9	318.5	5779.34	80.60	-79.62	113.27	38.52	N 41.5 W
40	5815	57.6	315.6	5782.08	83.66	-82.47	117.45	59.23	N 44.4 W

DEVIATION REPORT

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
WELL #: ANETH UNIT E #213 Leg #1
LOCATION: SAN JUAN COUNTY, UTAH
JOB #: 173-034

START: 03/01/97
FINISH: 03/12/97
PHOENIX DRILLERS
LOU HOLDER
DAVID SPARKS

MINIMUM CURVATURE CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 314.23

SUR NUM	MD	INC	TRUE AZM	TVD	NORTH SOUTH	EAST WEST	VERTICAL SECTION	DLS/ 100	TRUE BEARING
41	5820	58.8	315.2	5784.71	86.68	-85.46	121.70	24.94	N 44.8 W
42	5825	60.0	317.7	5787.26	89.80	-88.42	126.00	49.27	N 42.3 W
43	5830	61.6	319.9	5789.70	93.09	-91.29	130.35	49.99	N 40.1 W
44	5835	63.6	321.3	5792.00	96.52	-94.11	134.76	47.09	N 38.7 W
45	5840	65.6	319.9	5794.14	100.01	-96.98	139.25	47.32	N 40.1 W
46	5845	67.7	318.2	5796.12	103.47	-99.99	143.82	52.33	N 41.8 W
47	5850	68.9	317.9	5797.97	106.93	-103.09	148.46	24.64	N 42.1 W
48	5855	70.3	320.4	5799.72	110.47	-106.16	153.12	54.59	N 39.6 W
49	5860	71.9	323.7	5801.34	114.20	-109.06	157.81	70.16	N 36.3 W
50	5865	73.2	323.6	5802.84	118.04	-111.89	162.52	26.07	N 36.4 W
51	5870	75.0	321.9	5804.21	121.87	-114.80	167.27	48.63	N 38.1 W
52	5875	77.1	320.4	5805.41	125.65	-117.85	172.09	51.10	N 39.6 W
53	5880	79.8	318.6	5806.41	129.37	-121.03	176.97	64.50	N 41.4 W
54	5885	81.8	317.1	5807.21	133.03	-124.34	181.89	49.77	N 42.9 W
55	5890	82.9	316.0	5807.88	136.63	-127.75	186.84	30.97	N 44.0 W
56	5895	83.2	315.2	5808.48	140.18	-131.22	191.80	16.98	N 44.8 W
57	5900	82.9	314.7	5809.09	143.68	-134.73	196.77	11.60	N 45.3 W
58	5910	81.9	314.1	5810.41	150.62	-141.81	206.68	11.63	N 45.9 W
59	5920	81.4	313.2	5811.86	157.45	-148.97	216.57	10.21	N 46.8 W
60	5930	81.9	313.9	5813.31	164.26	-156.14	226.47	8.54	N 46.1 W
61	5940	83.8	314.9	5814.56	171.21	-163.23	236.39	21.43	N 45.1 W
62	5950	85.6	315.5	5815.48	178.27	-170.25	246.34	18.97	N 44.5 W
63	5960	87.7	315.5	5816.07	185.39	-177.25	256.32	21.00	N 44.5 W
64	5970	90.4	317.5	5816.23	192.64	-184.13	266.31	33.60	N 42.5 W
65	5980	92.8	319.1	5815.95	200.11	-190.78	276.28	28.84	N 40.9 W
66	5990	92.7	318.5	5815.47	207.62	-197.36	286.24	6.08	N 41.5 W
67	6000	92.5	317.0	5815.02	215.02	-204.07	296.21	15.12	N 43.0 W
68	6010	93.8	315.4	5814.47	222.22	-210.98	306.19	20.60	N 44.6 W
69	6020	94.9	314.4	5813.71	229.26	-218.05	316.16	14.85	N 45.6 W
70	6030	96.0	314.1	5812.76	236.21	-225.18	326.11	11.40	N 45.9 W
71	6040	97.6	313.7	5811.58	243.09	-232.33	336.04	16.49	N 46.3 W
72	6050	97.8	313.4	5810.24	249.92	-239.51	345.95	3.58	N 46.6 W
73	6060	96.6	313.4	5808.98	256.74	-246.72	355.87	12.00	N 46.6 W
74	6070	96.1	312.8	5807.88	263.53	-253.98	365.81	7.78	N 47.2 W
75	6080	95.7	312.3	5806.85	270.25	-261.31	375.75	6.38	N 47.7 W
76	6090	95.3	311.9	5805.89	276.93	-268.69	385.70	5.64	N 48.1 W
77	6100	95.2	312.4	5804.98	283.61	-276.07	395.65	5.08	N 47.6 W
78	6110	94.9	311.9	5804.10	290.29	-283.46	405.60	5.81	N 48.1 W
79	6120	94.5	311.3	5803.28	296.91	-290.91	415.56	7.19	N 48.7 W
80	6130	94.2	311.0	5802.52	303.47	-298.42	425.51	4.24	N 49.0 W
81	6140	94.1	311.0	5801.80	310.01	-305.95	435.47	1.00	N 49.0 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT E #213 Leg #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 173-034

START: 03/01/97
 FINISH: 03/12/97
 PHOENIX DRILLERS
 LOU HOLDER
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 314.23

SUR NUM	MD	INC	TRUE AZM	TVD	NORTH SOUTH	EAST WEST	VERTICAL SECTION	DLS/ 100	TRUE BEARING
82	6150	94.1	311.2	5801.08	316.57	-313.46	445.43	1.99	N 48.8 W
83	6160	94.6	310.5	5800.32	323.09	-321.01	455.39	8.59	N 49.5 W
84	6170	93.2	310.4	5799.64	329.57	-328.60	465.34	14.04	N 49.6 W
85	6180	90.6	309.8	5799.31	336.00	-336.24	475.31	26.68	N 50.2 W
86	6190	89.2	309.9	5799.33	342.41	-343.92	485.28	14.04	N 50.1 W
87	6200	89.1	309.6	5799.48	348.80	-351.61	495.25	3.16	N 50.4 W
88	6210	89.0	310.1	5799.64	355.21	-359.28	505.22	5.10	N 49.9 W
89	6220	88.7	309.9	5799.84	361.64	-366.94	515.19	3.61	N 50.1 W
90	6230	88.9	310.5	5800.05	368.09	-374.58	525.16	6.32	N 49.5 W
91	6240	89.1	312.3	5800.23	374.70	-382.08	535.15	18.11	N 47.7 W
92	6250	89.5	313.1	5800.35	381.48	-389.43	545.14	8.94	N 46.9 W
93	6260	89.8	313.9	5800.41	388.37	-396.68	555.14	8.54	N 46.1 W
94	6270	89.9	314.2	5800.44	395.32	-403.87	565.14	3.16	N 45.8 W
95	6280	89.9	314.8	5800.45	402.33	-411.00	575.14	6.00	N 45.2 W
96	6290	89.9	315.0	5800.47	409.39	-418.08	585.14	2.00	N 45.0 W
97	6300	90.0	315.1	5800.48	416.47	-425.15	595.14	1.41	N 44.9 W
98	6310	90.1	315.5	5800.47	423.57	-432.18	605.14	4.12	N 44.5 W
99	6320	90.4	315.5	5800.43	430.71	-439.19	615.13	3.00	N 44.5 W
100	6330	91.2	315.2	5800.29	437.82	-446.22	625.13	8.54	N 44.8 W
101	6340	91.3	314.5	5800.07	444.87	-453.31	635.13	7.07	N 45.5 W
102	6350	90.9	314.4	5799.88	451.87	-460.44	645.13	4.12	N 45.6 W
103	6360	90.3	313.1	5799.77	458.79	-467.67	655.13	14.32	N 46.9 W
104	6370	89.9	311.9	5799.76	465.54	-475.04	665.12	12.65	N 48.1 W
105	6380	89.6	311.3	5799.80	472.18	-482.52	675.11	6.71	N 48.7 W
106	6390	89.5	311.1	5799.88	478.77	-490.04	685.10	2.24	N 48.9 W
107	6400	89.7	311.6	5799.95	485.37	-497.55	695.08	5.39	N 48.4 W
108	6410	89.2	311.8	5800.04	492.03	-505.01	705.07	5.39	N 48.2 W
109	6420	88.5	311.7	5800.24	498.68	-512.47	715.06	7.07	N 48.3 W
110	6430	88.2	312.4	5800.53	505.38	-519.89	725.05	7.61	N 47.6 W
111	6440	88.2	312.4	5800.85	512.12	-527.28	735.04	0.00	N 47.6 W
112	6450	88.2	312.4	5801.16	518.86	-534.66	745.03	0.00	N 47.6 W
113	6460	88.6	312.5	5801.44	525.60	-542.03	755.02	4.12	N 47.5 W
114	6470	89.1	312.5	5801.64	532.36	-549.40	765.01	5.00	N 47.5 W
115	6480	89.3	312.6	5801.78	539.12	-556.77	775.01	2.24	N 47.4 W
116	6490	89.3	312.7	5801.90	545.90	-564.12	785.00	1.00	N 47.3 W
117	6500	89.6	312.5	5802.00	552.66	-571.48	795.00	3.61	N 47.5 W
118	6510	89.1	313.1	5802.11	559.46	-578.82	805.00	7.81	N 46.9 W
119	6520	88.5	314.1	5802.32	566.35	-586.06	814.99	11.66	N 45.9 W
120	6530	88.3	314.2	5802.60	573.31	-593.23	824.99	2.24	N 45.8 W
121	6540	88.6	314.7	5802.87	580.32	-600.37	834.99	5.83	N 45.3 W
122	6550	88.9	314.9	5803.09	587.36	-607.46	844.98	3.61	N 45.1 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
WELL #: ANETH UNIT E #213 Leg #1
LOCATION: SAN JUAN COUNTY, UTAH
JOB #: 173-034

START: 03/01/97
FINISH: 03/12/97
PHOENIX DRILLERS
LOU HOLDER
DAVID SPARKS

MINIMUM CURVATURE
CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 314.23

SUR NUM	MD	INC	TRUE AZM	TVD	NORTH SOUTH	EAST WEST	VERTICAL SECTION	DLS/ 100	TRUE BEARING
123	6560	89.2	316.1	5803.25	594.49	-614.47	854.98	12.37	N 43.9 W
124	6570	89.1	316.3	5803.40	601.71	-621.39	864.97	2.24	N 43.7 W
125	6580	88.9	316.3	5803.58	608.94	-628.30	874.96	2.00	N 43.7 W
126	6590	88.9	315.4	5803.77	616.11	-635.26	884.96	9.00	N 44.6 W
127	6600	88.6	315.5	5803.99	623.24	-642.28	894.95	3.16	N 44.5 W
128	6610	88.1	315.5	5804.28	630.36	-649.28	904.95	5.00	N 44.5 W
129	6620	88.1	316.4	5804.61	637.55	-656.23	914.94	9.00	N 43.6 W
130	6630	88.3	316.7	5804.92	644.80	-663.11	924.92	3.60	N 43.3 W
131	6640	88.6	316.7	5805.19	652.08	-669.96	934.91	3.00	N 43.3 W
132	6650	89.0	316.0	5805.40	659.31	-676.86	944.90	8.06	N 44.0 W
133	6660	89.1	316.4	5805.57	666.53	-683.78	954.89	4.12	N 43.6 W
134	6670	88.1	316.2	5805.81	673.76	-690.69	964.88	10.20	N 43.8 W
135	6680	87.2	316.7	5806.22	681.00	-697.57	974.87	10.29	N 43.3 W
136	6690	87.2	316.6	5806.71	688.26	-704.43	984.85	1.00	N 43.4 W
137	6700	87.9	316.2	5807.14	695.50	-711.32	994.83	8.06	N 43.8 W
138	6710	88.1	315.7	5807.49	702.68	-718.27	1004.82	5.38	N 44.3 W
139	6720	87.8	316.1	5807.84	709.86	-725.22	1014.81	5.00	N 43.9 W
140	6730	88.2	315.9	5808.19	717.05	-732.17	1024.80	4.47	N 44.1 W
141	6740	89.0	315.6	5808.44	724.21	-739.14	1034.79	8.54	N 44.4 W
142	6750	89.5	315.7	5808.57	731.36	-746.13	1044.79	5.10	N 44.3 W
143	6760	89.8	315.1	5808.63	738.48	-753.15	1054.79	6.71	N 44.9 W
144	6770	90.2	313.9	5808.63	745.49	-760.29	1064.79	12.65	N 46.1 W
145	6780	90.5	312.6	5808.57	752.34	-767.57	1074.78	13.34	N 47.4 W
146	6790	90.5	312.3	5808.48	759.09	-774.95	1084.78	3.00	N 47.7 W
147	6800	90.7	312.3	5808.38	765.82	-782.34	1094.77	2.00	N 47.7 W
148	6810	91.1	312.5	5808.22	772.56	-789.73	1104.77	4.47	N 47.5 W
149	6820	91.7	312.9	5807.97	779.34	-797.07	1114.76	7.21	N 47.1 W
150	6830	92.1	313.0	5807.64	786.15	-804.39	1124.75	4.12	N 47.0 W
151	6840	92.0	313.8	5807.29	793.01	-811.65	1134.74	8.06	N 46.2 W
152	6850	92.0	313.8	5806.94	799.93	-818.86	1144.74	0.00	N 46.2 W
153	6860	92.1	314.0	5806.58	806.86	-826.06	1154.73	2.23	N 46.0 W
154	6870	92.3	313.4	5806.19	813.76	-833.29	1164.72	6.32	N 46.6 W
155	6880	92.6	313.7	5805.77	820.65	-840.53	1174.71	4.24	N 46.3 W
156	6890	92.5	313.8	5805.32	827.56	-847.75	1184.70	1.41	N 46.2 W
157	6900	91.8	313.6	5804.95	834.46	-854.97	1194.70	7.28	N 46.4 W
158	6910	91.7	313.8	5804.64	841.37	-862.20	1204.69	2.24	N 46.2 W
159	6920	91.7	314.1	5804.35	848.30	-869.39	1214.69	3.00	N 45.9 W
160	6930	91.4	315.4	5804.07	855.34	-876.49	1224.68	13.34	N 44.6 W
161	6940	91.2	315.8	5803.85	862.48	-883.49	1234.68	4.47	N 44.2 W
162	6950	91.2	316.0	5803.64	869.66	-890.44	1244.67	2.00	N 44.0 W
163	6960	91.4	315.5	5803.41	876.82	-897.42	1254.66	5.38	N 44.5 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
WELL #: ANETH UNIT E #213 Leg #1
LOCATION: SAN JUAN COUNTY, UTAH
JOB #: 173-034

START: 03/01/97
FINISH: 03/12/97
PHOENIX DRILLERS
LOU HOLDER
DAVID SPARKS

MINIMUM CURVATURE CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 314.23

SUR NUM	MD	INC	TRUE AZM	TVD	NORTH SOUTH	EAST WEST	VERTICAL SECTION	DLS/ 100	TRUE BEARING
164	6970	90.6	315.5	5803.24	883.96	-904.43	1264.66	8.00	N 44.5 W
165	6980	89.2	315.1	5803.25	891.06	-911.46	1274.66	14.56	N 44.9 W
166	6990	88.3	315.2	5803.47	898.15	-918.51	1284.65	9.06	N 44.8 W
167	7000	88.0	315.3	5803.80	905.25	-925.55	1294.65	3.16	N 44.7 W
168	7010	88.0	315.3	5804.14	912.35	-932.58	1304.64	0.00	N 44.7 W
169	7020	87.8	314.9	5804.51	919.43	-939.63	1314.63	4.47	N 45.1 W
170	7030	87.9	314.7	5804.89	926.47	-946.72	1324.62	2.23	N 45.3 W
171	7040	88.6	314.5	5805.19	933.49	-953.84	1334.62	7.28	N 45.5 W
172	7050	89.8	314.0	5805.33	940.47	-961.00	1344.62	13.00	N 46.0 W
173	7060	90.6	313.9	5805.30	947.41	-968.20	1354.62	8.06	N 46.1 W
174	7070	91.3	313.6	5805.13	954.32	-975.43	1364.62	7.62	N 46.4 W
175	7080	92.1	313.3	5804.83	961.20	-982.68	1374.61	8.54	N 46.7 W
176	7090	92.7	313.1	5804.41	968.04	-989.96	1384.60	6.32	N 46.9 W
177	7100	93.0	312.9	5803.92	974.85	-997.27	1394.58	3.60	N 47.1 W
178	7110	93.0	312.8	5803.39	981.64	-1004.59	1404.57	1.00	N 47.2 W
179	7120	93.2	312.9	5802.85	988.43	-1011.91	1414.55	2.24	N 47.1 W
180	7130	93.2	312.8	5802.30	995.22	-1019.23	1424.53	1.00	N 47.2 W
181	7140	93.2	312.8	5801.74	1002.00	-1026.56	1434.51	0.00	N 47.2 W
182	7150	93.4	313.2	5801.16	1008.81	-1033.86	1444.49	4.47	N 46.8 W
183	7160	93.7	313.2	5800.54	1015.64	-1041.13	1454.47	3.00	N 46.8 W
184	7170	93.9	313.4	5799.88	1022.49	-1048.40	1464.45	2.83	N 46.6 W
185	7180	94.3	312.9	5799.16	1029.31	-1055.67	1474.42	6.39	N 47.1 W
186	7190	94.7	312.8	5798.38	1036.09	-1062.98	1484.39	4.12	N 47.2 W
187	7200	95.0	312.4	5797.53	1042.83	-1070.32	1494.35	4.99	N 47.6 W
188	7210	94.7	312.6	5796.69	1049.57	-1077.66	1504.31	3.60	N 47.4 W
189	7220	93.7	312.9	5795.96	1056.34	-1084.99	1514.28	10.44	N 47.1 W
190	7230	93.2	313.1	5795.35	1063.14	-1092.29	1524.26	5.38	N 46.9 W
191	7240	93.2	313.6	5794.80	1070.00	-1099.55	1534.24	4.99	N 46.4 W
192	7250	93.1	314.0	5794.25	1076.91	-1106.75	1544.23	4.12	N 46.0 W
193	7260	91.9	314.2	5793.81	1083.86	-1113.93	1554.22	12.17	N 45.8 W
194	7270	89.7	313.5	5793.67	1090.79	-1121.14	1564.21	23.09	N 46.5 W
195	7280	88.2	313.2	5793.85	1097.65	-1128.41	1574.21	15.30	N 46.8 W
196	7290	88.2	313.4	5794.17	1104.50	-1135.68	1584.20	2.00	N 46.6 W
197	7300	88.3	313.5	5794.47	1111.38	-1142.94	1594.20	1.41	N 46.5 W
198	7310	87.6	313.7	5794.83	1118.27	-1150.18	1604.19	7.28	N 46.3 W
199	7320	86.5	314.1	5795.35	1125.20	-1157.37	1614.18	11.70	N 45.9 W
200	7330	83.8	314.5	5796.19	1132.15	-1164.50	1624.14	27.29	N 45.5 W
201	7340	82.8	314.5	5797.36	1139.11	-1171.59	1634.07	10.00	N 45.5 W
202	7350	81.7	314.7	5798.71	1146.07	-1178.64	1643.98	11.18	N 45.3 W
203	7360	80.4	314.5	5800.26	1153.01	-1185.67	1653.86	13.15	N 45.5 W
204	7370	79.7	314.3	5801.99	1159.90	-1192.71	1663.71	7.27	N 45.7 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
WELL #: ANETH UNIT E #213 Leg #1
LOCATION: SAN JUAN COUNTY, UTAH
JOB #: 173-034

START: 03/01/97
FINISH: 03/12/97
PHOENIX DRILLERS
LOU HOLDER
DAVID SPARKS

MINIMUM CURVATURE
CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 314.23

SUR NUM	MD	INC	TRUE AZM	TVD	NORTH SOUTH	EAST WEST	VERTICAL SECTION	DLS/ 100	TRUE BEARING
205	7380	80.0	314.4	5803.75	1166.78	-1199.75	1673.55	3.16	N 45.6 W
206	7390	81.0	314.4	5805.40	1173.68	-1206.80	1683.41	10.00	N 45.6 W
207	7400	82.4	314.8	5806.85	1180.63	-1213.84	1693.31	14.55	N 45.2 W
208	7410	84.4	315.4	5808.00	1187.66	-1220.85	1703.24	20.87	N 44.6 W
209	7420	86.2	315.5	5808.82	1194.77	-1227.85	1713.21	18.03	N 44.5 W
210	7430	88.1	316.3	5809.31	1201.94	-1234.80	1723.19	20.61	N 43.7 W
211	7440	89.1	317.0	5809.56	1209.21	-1241.66	1733.18	12.21	N 43.0 W
212	7450	89.8	317.4	5809.65	1216.55	-1248.45	1743.16	8.06	N 42.6 W
213	7460	90.5	317.5	5809.63	1223.91	-1255.21	1753.15	7.07	N 42.5 W
214	7470	91.3	317.6	5809.47	1231.29	-1261.96	1763.13	8.06	N 42.4 W
215	7480	92.0	317.9	5809.18	1238.69	-1268.68	1773.11	7.62	N 42.1 W
216	7490	92.9	317.0	5808.75	1246.05	-1275.44	1783.08	12.72	N 43.0 W
217	7500	93.3	316.9	5808.21	1253.35	-1282.26	1793.05	4.12	N 43.1 W
218	7510	93.6	317.1	5807.61	1260.65	-1289.06	1803.02	3.60	N 42.9 W
219	7520	93.3	317.1	5807.01	1267.96	-1295.86	1812.99	3.00	N 42.9 W
220	7530	93.0	317.2	5806.46	1275.28	-1302.65	1822.97	3.16	N 42.8 W
221	7540	93.4	317.3	5805.90	1282.61	-1309.43	1832.94	4.12	N 42.7 W
222	7543	93.6	317.4	5805.72	1284.81	-1311.46	1835.93	7.45	N 42.6 W
223	* 7553	94.3	317.7	5805.03	1292.18	-1318.19	1845.89	7.45	N 42.3 W
224	* 7563	94.9	318.1	5804.23	1299.57	-1324.87	1855.83	7.45	N 41.9 W

Survey No. 0 is a tie into a SDI Finder Gyro.

Surveys No. 1 through 5 are by S.D.I. Finder Gyro.

Surveys No. 6 through 222 are by Phoenix Steering Tool.

* Surveys No. 223 & 224 are Projections to Bit Depth.

Bottom Hole Location from Surface Location:

Horizontal Displacement: 1855.85 feet

Displacement Bearing: North 45.55° West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 2140 Feet From The NORTH Line and 740 Feet From The
WEST Line Section 13 Township T40S Range R24E

5. Lease Designation and Serial No.
I-IND-149-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
E213

9. API Well No.
4303715938

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: WORKOVER & ACID
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E. & P., INC. HAS SIDETRACK AND DRILLED A SINGLE HORIZONTAL LATERAL IN THE DESERT CREEK FORMATION OF THE SUBJECT WELL.

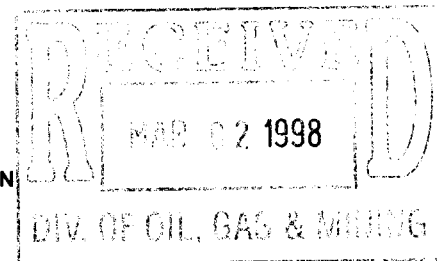
2/28/97 MIRUSU, POH W/ INJ. EQUIP, C/O TO 5881', SET CMT RETAINER @ 5636', SQUEEZED PERFS 5732-5845' W/ 200 SXS, C/O TO 5636' RDMO

3/1 - 3/14/97 MILLED WINDOW FROM 5621-5629'
BOTTOM HOLE LOCATION AS FOLLOWING:

NORTHWEST LATERAL: 840' FNL & 585' FEL, SEC. 14, T40S, R24E(TVD=5804' MD=7563')

3/29 - 4/2/97 ACIDIZED W/ 51000 GALS 20% HCL

4/4/97 RIH W/ 2-7/8" TBG & PKR, SET PKR @ 5527', CIRCULATED PKR FLUID, PLACE WELL ON INJECTION



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 2/24/98
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit 7/98

7/23/97



ANETH UNIT No. E213

SIDETRACK COMPLETION

SURFACE LOCATION:

2140' FNL & 740' FWL
SW/NW SEC. 13, T40S, R24E
SAN JUAN COUNTY, UTAH

SPUD DATE: 2/14/58

KB 4933'

10-3/4", 32.75# CSG
SET @ 841'
W/ 500 SXS CMT
CIRC. CMT

7", 20&23#, N/80&J55
CSG
SET @ 5957'
W/ 900 SXS CMT

TOC @ 2240'
(TEMP, SURVEY)

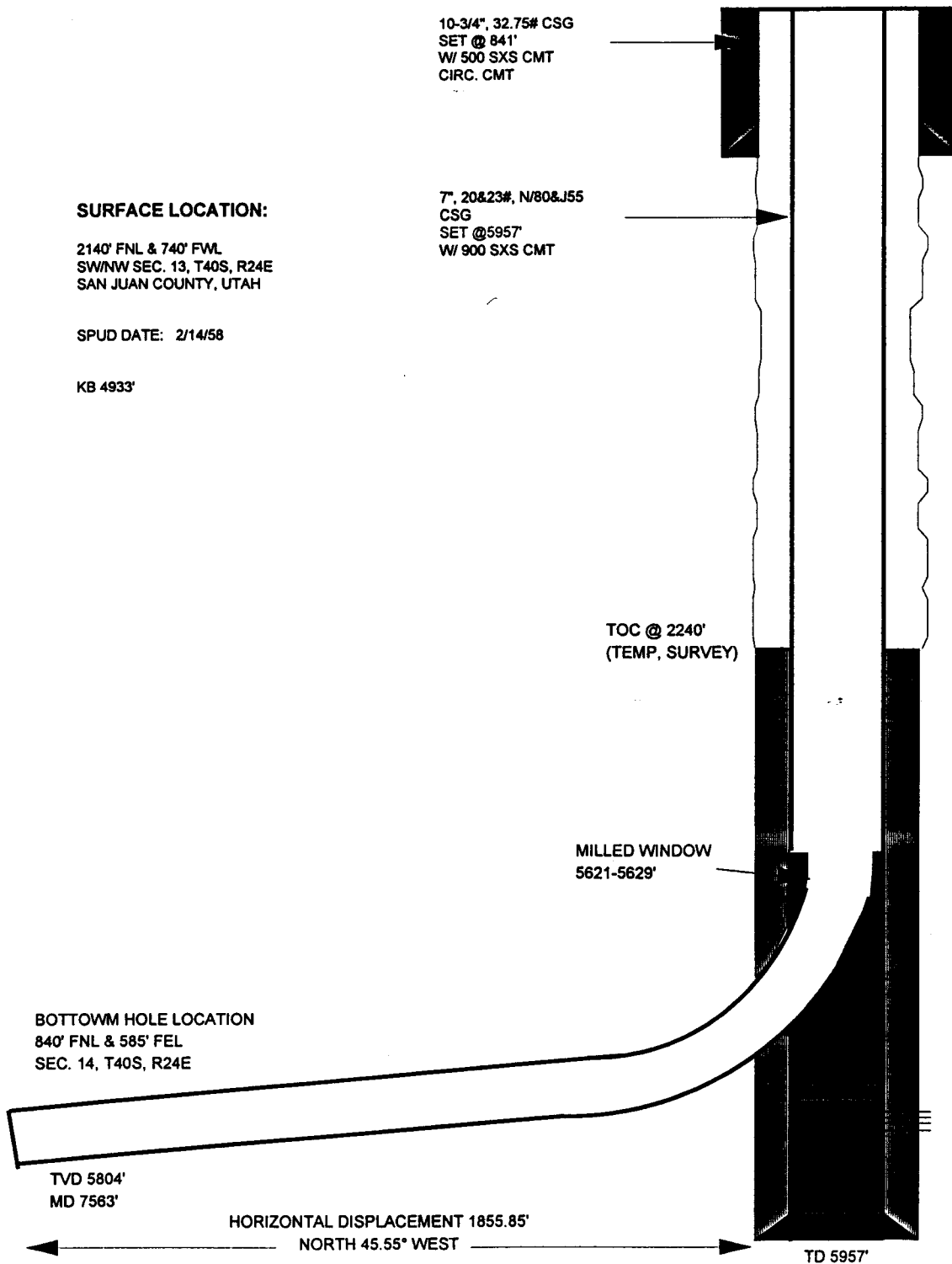
MILLED WINDOW
5621-5629'

BOTTOM HOLE LOCATION
840' FNL & 585' FEL
SEC. 14, T40S, R24E

TVD 5804'
MD 7563'

HORIZONTAL DISPLACEMENT 1855.85'
NORTH 45.55° WEST

TD 5957'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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Unit Letter E : 2140 Feet From The NORTH Line and 740 Feet From The
WEST Line Section 13 Township T40S Range R24E

5. Lease Designation and Serial No.
I-IND-149-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
E213

9. API Well No.
4303715938

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: UPGRADE EQUIPMENT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

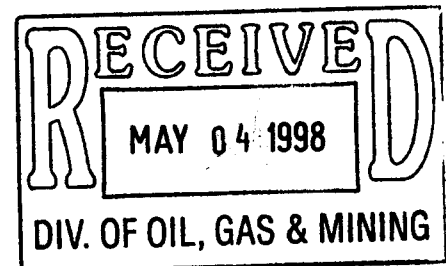
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E. & P., INC. HAS UPGRADED THE EQUIPMENT IN THE SUBJECT WELL.

3/30 - 4/10/98 MIRU, POOH W/ TBG, REPLACE WELLHEAD W/ UPGRADED C02 WELLHEAD, RIH W/ TBG & NEW CO2 PKR, PKR SET @ 5445', RDMO, PLACED WELL ON INJECTION



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Rached Hind TITLE Senior Engineer DATE 4/28/98

TYPE OR PRINT NAME Rached Hind

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD tax credit 7/98

3-30-98

DIG OUT & INSTALL CELLAR. MIRUSU. SIFN

COST SUMMARY: FLINT RSBT \$786, FLINT RIG \$385, TOTAL COST \$1171

3-31-98

RU WIRELINE, TIH W/ BLANKING PLUG, SET IN PROFILE NIPPLE @ 5506'. GET OFF-ON/OFF TOOL, CIRC 220 BBLS CaCl WATER. TOO H LAYING DOWN 2 7/8" DUOLINE TBG. SIFN

COST SUMMARY: MI \$7185, FLINT RIG \$1349, ENVIRO-SAFE \$447, LEE TRUCKING \$703, TEFTELLER \$1477, TOTAL COST \$12332

4-1-98

TIH W/ RBP & 1JT TBG & SET. FLUSH SURFACE PIPE W/ BRINE WATER, SPEAR 7" CSG. & REMOVE SLIPS. CUT OLD SURFACE FLANGE OFF, WELD ON NEW SURFACE FLANGE. SPEAR CSG AND SET W/ 105,000# TENSION. NU WELL HEAD. TOO H W/ RBP. TEST BRADEN HEAD. PICK UP WORK STRING & TIH. SINF.

COST SUMMARY: ENVIRO-SAFE \$437, CAMERON \$1270, FLINT RIG \$1853, TOTAL COST \$15892

4-2-98

GET ON-ON/OFF TOOL, RU WIRELINE, TIH, RELEASE PRESS. & RETRIEVE BLANKING PLUG. (HAD TROUBLE UNSEATING BLANKING PLUG) BEGIN FLOWING WELL TO PIT.

COST SUMMARY: FLINT RIG \$2074, ENVIRO-SAFE \$421, LEE TRUCKING \$865, TEFTELLER \$ 1285, TOTAL COST \$20537

4-3-98

TBG PSI-1150#, CONTINUE FLOWING TO PIT.

COST SUMMARY: LEE TRUCKING \$980, FLINT RIG \$1670. TOTAL COST \$23187

4-4-98

FLOW WELL TO PIT

COST SUMMARY: LEE TRUCKING \$1533, FLINT RIG \$204, TOTAL COST \$24924

4-5-98

FLOW PRESSURE OFF WELL

COST SUMMARY: LEE TRUCKING \$520, FLINT \$316. FLINT RIG \$1332 TOTAL COST \$27092

4-6-98

RELEASE PKR, TOO H LAYING DOWN WORK STRING, SIFN

COST SUMMARY: FLINT \$2068, TOTAL COST \$29160

4-7-98

PICK UP 2 7/8" DUOLINE, TIH W/ CO2 TIMMED PKR. SET PKR @ 5445'. GET OFF ON/OFF TOOL, CIRC 220 BBLS F/W & PKR FLUID. GET ON ON/OFF TOOL, PRESS. TEST CSG TO 1000#. HELD PRESS. RDMOSU.

COST SUMMARY: LEE TRUCKING \$1425, FLINT RIG \$1143, TOTAL COST \$31728

4-8-98

CLEAN LOCATION

COST SUMMARY: FLINT RSBT \$277, TOTAL COST \$32005

4-10-98

EQUALIZE PRESS.

COST SUMMARY: TEFTELLER \$1441, TOTAL COST \$33446 "FINAL REPORT"

Flint Reg 385, 1349, 1853, 2074, 1670, 207, ~~375~~ 1332, 2068, 1143 = 12078
Rabt 786, 316, 277 = 1379
MI 7185
Inuro 447, 439, 421 = 1305
Jee 703, 865, 980, 1533, 520, 1425 = 6026
Teftella 1477, 1285 = 2762
Cameron 1270

32005

Lo C, 1379
Reg 12078
Rabto 6026
Punch 11217
Rent 1305



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

**DIVISION OF
OIL, GAS AND MINING**

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

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to
Chevron U.S.A. Inc.
Injection Wells

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N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

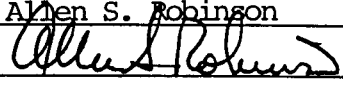
Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

TRANSFER OF AUTHORITY TO INJECT

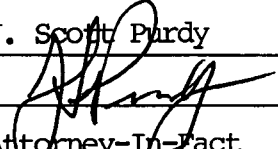
Well Name and Number <u>Orangeville & Huntington, Emery County, Utah (See Attached Well List)</u>	API Number
Location of Well Footage : <u>See attached well locations</u> County : <u>Emery</u> QQ, Section, Township, Range: State : <u>UTAH</u>	Field or Unit Name <u>See Attached Well List</u> Lease Designation and Number <u>See Attached Well List</u>

EFFECTIVE DATE OF TRANSFER: 5/1/2002


CURRENT OPERATOR

Company: <u>Texaco Exploration and Production Inc</u> Address: <u>3300 North Butler, Suite 100</u> <u>city Farmington state NM zip 87401</u> Phone: <u>(505) 325-4397</u> Comments:	Name: <u>Allen S. Robinson</u> Signature: <u></u> Title: <u>Attorney-In-Fact</u> Date: <u>April 30, 2002</u>
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NEW OPERATOR

Company: <u>Chevron U.S.A. Inc.</u> Address: <u>P.O. Box 36366</u> <u>city Houston state TX zip 79702</u> Phone: <u>(915) 687-2000</u> Comments:	Name: <u>J. Scott Purdy</u> Signature: <u></u> Title: <u>Attorney-In-Fact</u> Date: <u>May 1, 2002</u>
--	--

(This space for State use only)

Transfer approved by: 
 Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Wells</u>		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Emery</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. SEGAYE
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X **Merger**The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.**Unit: ANETH****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TRIBE FED 5-1 (ANETH H-407)	07-40S-24E	43-037-16322	99990	INDIAN	WIW	A
NAVAJO TRIBE FED L-3 (ANETH H-408)	08-40S-24E	43-037-16323	99990	INDIAN	WIW	A
NAVAJO TRIBE E-15 (ANETH E-308)	08-40S-24E	43-037-16060	99990	INDIAN	WIW	A
NAVAJO TRIBE FED 8-1 (ANETH F-208)	08-40S-24E	43-037-16076	99990	INDIAN	WIW	A
NAVAJO TRIBE L-6 (ANETH G-308)	08-40S-24E	43-037-16101	99990	INDIAN	WIW	A
NAVAJO TRIBE E-16 (ANETH H-208)	08-40S-24E	43-037-16119	99990	INDIAN	WIW	A
NAVAJO TRIBE FED 9-1 (ANETH E-208)	08-40S-24E	43-037-16284	99990	INDIAN	WIW	A
NAVAJO TRIBE E-13 (ANETH F-408)	08-40S-24E	43-037-16298	99990	INDIAN	WIW	A
NAVAJO TRIBE E-14 (ANETH E-309)	09-40S-24E	43-037-16061	99990	INDIAN	WIW	A
NAVAJO TRIBE E-4 (ANETH F-409)	09-40S-24E	43-037-16082	99990	INDIAN	WIW	A
NAVAJO TRIBE E-7 (ANETH H-410)	10-40S-24E	43-037-16125	99990	INDIAN	WIW	I
ANETH UNIT E-411	11-40S-24E	43-037-15940	99990	INDIAN	WIW	A
NAVAJO A-10/34-11 (ANETH G-411)	11-40S-24E	43-037-15944	7000	INDIAN	WIW	A
NAVAJO A-12/23-11 (ANETH F-311)	11-40S-24E	43-037-16295	99990	INDIAN	WIW	A
NAV TRIBE A-13 (ANETH E-213)	13-40S-24E	43-037-15938	99990	INDIAN	WIW	A
NAVAJO A-4 (ANETH E-413)	13-40S-24E	43-037-15941	99990	INDIAN	WIW	A
NAVAJO A-6 (ANETH E-214)	14-40S-24E	43-037-15939	7000	INDIAN	WIW	A
ANETH F-314	14-40S-24E	43-037-15942	7000	INDIAN	WIW	A
NAVAJO A-7/32-14 (ANETH G-214)	14-40S-24E	43-037-15943	99990	INDIAN	WIW	A
NAVAJO A-1/34-14 (ANETH G-414)	14-40S-24E	43-037-15945	99990	INDIAN	WIW	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/23/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/23/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> PHONE NUMBER: <u>(303) 534-4600</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u> COUNTY: <u>San Juan</u>		8. WELL NAME and NUMBER: <u>See Attachment</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		9. API NUMBER: <u>See Attach</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) Jane Paqure TITLE Vice President
SIGNATURE Jane Paqure DATE 11/30/04

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit.

2. NAME OF OPERATOR:
Resolute Natural Resources Company

3. ADDRESS OF OPERATOR:
1675 Broadway, Suite 1950 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: **San Juan**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo

7. UNIT or CA AGREEMENT NAME:

Aneth Unit

8. WELL NAME and NUMBER:

See attached exhibit.

9. API NUMBER:

See attached exhibit.

10. FIELD AND POOL, OR WILDCAT:

Aneth

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Chevron U.S.A. Inc.**

N0210

TITLE **A. E. Wacker, Attorney-in-Fact**

SIGNATURE **A. E. Wacker**

DATE **12/20/2004**

(This space for State use only)

APPROVED **12/29/2004**

ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCE
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached exhibit.	API Number See attached exhibit.
Location of Well Footage : _____ County : <u>San Juan</u> QQ, Section, Township, Range: _____ State : <u>UTAH</u>	Field or Unit Name <u>Aneth Unit</u> Lease Designation and Number See attached exhibit.

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR

N0210

Company: Chevron U.S.A. Inc.
Address: 1111 Bagby St.
city Houston state TX zip 77002
Phone: (713) 752-6000
Comments:

Name: A. E. Wacker
Signature: A. E. Wacker
Title: Attorney-in-Fact
Date: 12/20/2004

RECEIVED

DEC 22 2004

NEW OPERATOR

N2700

DIV. OF OIL, GAS & MINING

Company: Resolute Natural Resources Company
Address: 1675 Broadway, Suite 1950
city Denver state CO zip 80202
Phone: (303) 534-4600 Xt
Comments:

Name: Janet Pogue Xt
Signature: Janet Pogue
Title: Vice President
Date: 12/21/04

(This space for State use only)

Transfer approved by: David J. Finn
Title: VIC Geologist

Approval Date: 12-29-04

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980'FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660'FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	^660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500' FWL	SL-0701010-C	Active			State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active			State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active			State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A			State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A			State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A			State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active			State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212	D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active			State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750 FWL		T/A	E207	E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116	F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217	F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980' FWL	I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A			Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418	H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc.

PO Box 4791

Houston, TX 77210-4791

Phone: 1-(713) 752-7431

TO: (New Operator):

N2700-Resolute Natural Resources Company

1675 Broadway, Suite 1950

Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BURTON 42-12 (ANETH D212)	12	400S	230E	4303716278	99990	Federal	WI	A
ANETH UNIT D-412	12	400S	230E	4303730049	99990	Federal	WI	A
ANETH UNIT C-312	12	400S	230E	4303730112	99990	Federal	WI	A
BURTON 44-13 (ANETH D-413)	13	400S	230E	4303716279	99990	Federal	WI	A
ANETH UNIT A-113	13	400S	230E	4303730119	99990	Federal	WI	A
ANETH UNIT D113	13	400S	230E	4303730174	7000	Federal	WI	A
ANETH B-413	13	400S	230E	4303730297	99990	Federal	WI	A
ANETH UNIT A-313	13	400S	230E	4303730299	99990	Federal	WI	A
ARROWHEAD 1 (ANETH D-114)	14	400S	230E	4303716277	99990	Federal	WI	A
GULF-AZTEC FED 7 (ANETH E-207)	07	400S	240E	4303716283	99990	Federal	WI	A
ANETH U E407	07	400S	240E	4303730175	7000	Federal	WI	A
ANETH UNIT E-411	11	400S	240E	4303715940	99990	Indian	WI	A
NAV TRIBE A-13 (ANETH E-213)	13	400S	240E	4303715938	99990	Indian	WI	A
NAVAJO A-4 (ANETH E-413)	13	400S	240E	4303715941	99990	Indian	WI	A
NAVAJO A-6 (ANETH E-214)	14	400S	240E	4303715939	99990	Indian	WI	A
STATE THREE 11-16 (ANETH E-116)	16	400S	240E	4303715832	99990	Indian	WI	A
ANETH U E218	18	400S	240E	4303730137	7000	Federal	WI	A
ANETH U F118	18	400S	240E	4303730155	7000	Federal	WI	A
NAVAJO TRIBAL FED U 3	18	400S	240E	4303715083	99990	Indian	WI	A
NAVAJO 4 (ANETH E-136)	36	400S	240E	4303715485	99990	Indian	WI	A
NAV TRB 2-A (G136)	36	400S	240E	4303715486	7000	Indian	WI	A
NAVAJO 1 (ANETH H-236)	36	400S	240E	4303715487	99990	Indian	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 11/22/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143

5. If NO, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS: